

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 MAY 16 AM 11:41

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

210 FARMINGTON NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO Energy Inc.		8. Well Name and No. JACK FROST D #1F
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	9. API Well No. 30-045-33906
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 695' FNL & 1270' FWL SEC 26D-T27N-R10W		10. Field and Pool, or Exploratory Area BASIN DAKOTA BASIN MANCOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other TD & SET

PROD CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 7-7/8" hole to 7036' (TD) on 5/5/07. Set 5-1/2", 15.5#, J-55 casing @ 7126' on 5/9/07. Cmtd 1st stage w/432 sx Prem Lite cmt w/0.2% CD-32, 1/4 pps Celloflakes, 0.5% FL-52, 2% Phenoseal & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes, 0.2% FL-52 & 2% Phenoseal (14.5 ppg & 1.4 cuft/sx). Circ 60 bbls cmt to surf. Cmtd 2nd stage w/549 sx Type III cmt w/8% Bentonite, 1/4 pps Celloflakes & 2% Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). TOC 2nd Stage Report.

Production casing will be tested upon completion.

RCVD MAY18'07

OIL CONS. DIV.

DIST. 3

7036' < 7136' ✓

Please revise

ACCEPTED FOR RECORD

MAY 17 2007

FARMINGTON FIELD OFFICE
J. Salyers

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC