

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 14 PM 2:22

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE) 400' FSL & 676' FEL, Sec. 10, T31N, R8W, NMPM

5. Lease Number
SF-079004

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 32-8 Unit
Well Name & Number

9. SJ 32-8 Unit #42A
API Well No.

30-045-34146

10. Field and Pool

Blanco Mesa Verde

11. County and State
San Juan Co., NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

5/5/07 MIRU Aztec 711. NU BOPE, PT casing- test failed.

5/6/07 Ran PT on surf casing, 600# and lost 80# (failed). 2nd test- pressured up to 750# and manually bled off to 600# 30/min- Good test.

5/6/07 RIH w/8 3/4" bit, tag cement @ 86'. D/O cement & ahead to 3292' intermediate. Circ hole. RIH w/75 jts 20# J-55 LT & C Casing set @ 3281'. RU to cement. 5/10/07 Pumped pre-flush of 10 bbls FW/10 bbls Gel H2O/10 bbls FW. Pumped Scavenger 20 sx(64cf-11bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, .4% SMS. Lead- Pumped 440 sx(937cf-167bbls) Premium Lite Cement w/8% Bentonite, .% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, .4% SMS. Tail- Pumped 80 sx(110cf-20bbls) Type 111 cement w/ 1% CaCl2, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug & Displaced w/131 bbls FW. Bumped plug to 1275#, plug down @ 10:00 hrs. Circ 60 bbls cement to pit. RD cementers.

5/10/07 PT casing to 1500# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 3231'. D/O cement & ahead to 6145' (TD). TD Reached on 5/13/07. RIH w/1 jts 4 1/2" 11.6# L-80 LT & C casing, 148 jts 4 1/2" 10.5# J-55 ST & C casing set @ 6109'. RU to cement.

5/13/07 Pumped pre-flush of 10 bbls mud clean/2 bbls FW. Pumped Scavenger 10 sx(30cf-5bbls) Class G Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. Pumped 240 sx(475cf-84bbls) Class G Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/87 bbls FW. ND BOPE. RD.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/14/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report intermediate casing size

NMOCD

