

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

2007 MAY -9 AM 11:19

RECEIVED
BLM
210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079893A
2. Name of Operator Thompson Engineering and Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main, Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 190 FSL & 1915' FWL, Section 31, T29N, R4W	8. Well Name and No. Brown #200
	9. API Well No. 30-039 - 25382
	10. Field and Pool, or Exploratory Area Basin FTC & Gobernador PC
	11. County or Parish, State Rio Arriba County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other MIT Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Thompson Engineering plans to plug and abandon this well according to the attached procedure.

RCVD MAY16'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title: **President** Date **May 7, 2007**

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason
Conditions of approval, if any:

Title

Date

MAY 10 2007

NMOCD 5/22/07

Walsh Engineering and Production

P & A Procedure for
Thompson Engineering
Brown #200

Location: SW/4 Sec 31 T29N R4W
Rio Arriba County, NM

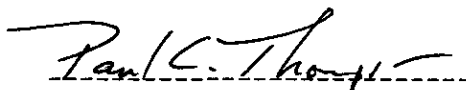
Date: May 7, 2007

Field: Basin FTC & Gobernador PC
Surface: Carson Nat'l Forest
Minerals: Federal SF - 079893A

Elev: GL 7418'
4-1/2" @ 4535'
PBSD - 4492' KB

Procedure:

1. Dig and line a small (12' X 12' X 6') workover pit. Move on location and rig up a completion rig. Hold a safety meeting and explain the procedure to the crew. Nipple down the tubinghead and nipple up the BOP.
2. Drop a standing valve in the tubing and pressure test the tubing to 1000 psi. If the tubing tests OK, pull the standing valve and continue with step #3. If the pressure test fails, TOH with the tubing to the fluid level and replace any bad joints.
3. Pick up additional joints of tubing and tag PBSD at 4492'.
4. **Plug #1 Ojo Alamo - Pictured Cliffs (3594' - 4492')**. Spot a balanced plug with 75 sx (89 cu.ft.) of Type 5 cement with 2% CaCl_2 and 1/2 #/sk. Celloflake. POH to 3000' and WOC for three hours. TIH and tag cement top. TOH.
→ *Neat cement plug from 2409' - 2309'*
5. **Plug #2 Surface -592'**. Spot a balanced plug from 50' below the surface casing shoe (592') to surface with 45 sx (53 cu.ft.) of neat cement. TOH.
6. Nipple down the BOP and remove the wellhead. Fill the hole with neat cement as necessary.
7. Cutoff the casing and install a dry hole marker. Reclaim the location as per surface owner specifications.



Paul C. Thompson, P.E.

Walsh Engineering & Production

Wellbore Schematic

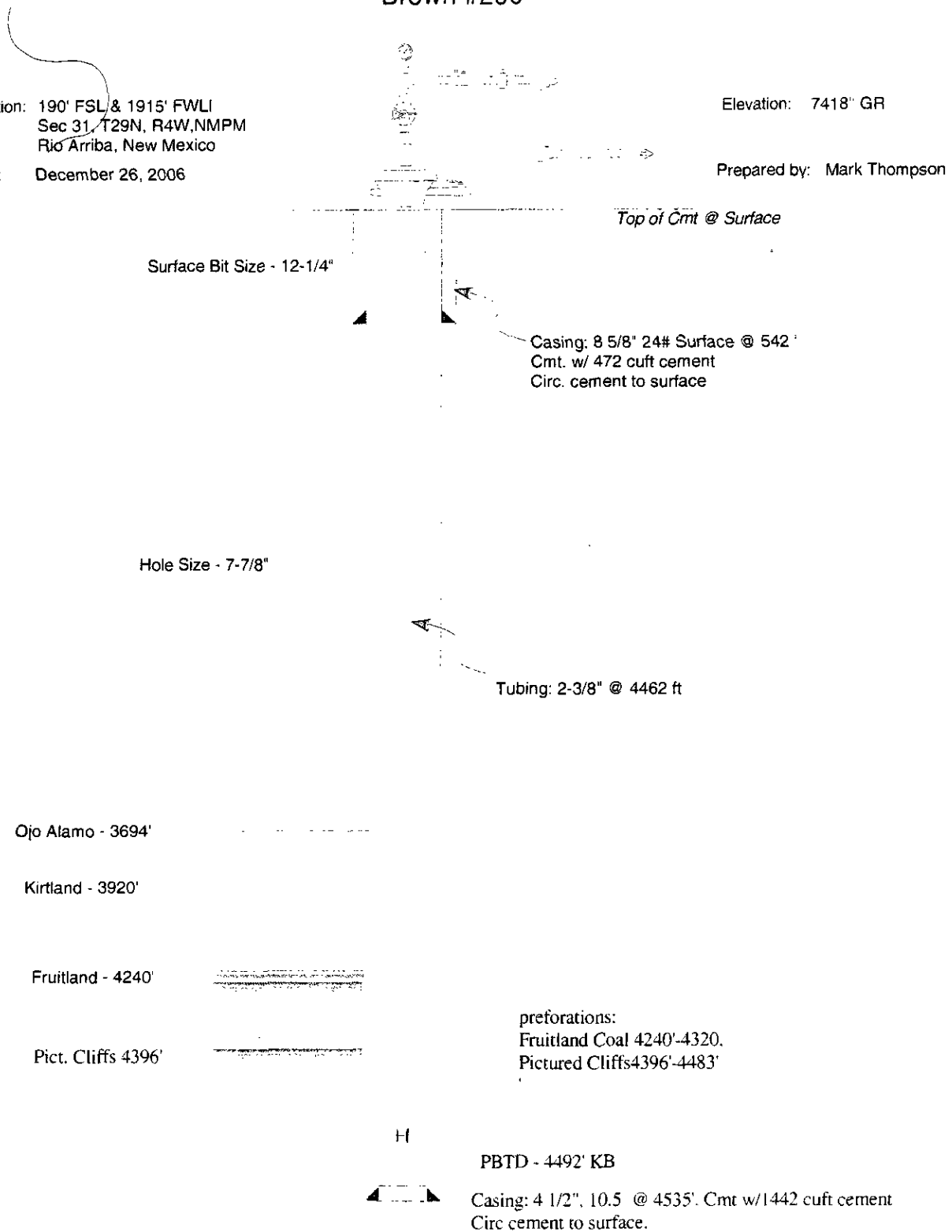
Brown #200

Location: 190' FSL & 1915' FWLI
Sec 31, T29N, R4W, NMPM
Rio Arriba, New Mexico

Elevation: 7418' GR

Date: December 26, 2006

Prepared by: Mark Thompson



Walsh Engineering & Production P & A Status

Brown #200

Location: 190' FSL & 1915' FWL
Sec 31, T29N, R4W, NMPM
Rio Arriba, New Mexico

Date: May 8, 2007

Elevation: 7418" GR

Prepared by: Paul Thompson

