Form 3160-5

14. I hereby certify that the foregoing is frue and correct

(This space for Federal or State office use)

Conditions of approval, if any:

Signed

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

(30116 1990)	BUREAU OF LAND M		Budget Bureau No. 1004-0135
	BONEAGOI EAIAD IVI	ANAGEMENT	Expires: March 31,1993 5. Lease Designation and Serial No.
	SUNDRY NOTICES A	ND REPORTS ON WELLS, MY HAY 18 AM I	NN5112956
		drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotted or Tribe Name
	• •	R PERMIT -" for such proposals	, , , , , , , , , , , , , , , , , , , ,
	SUBMIT IN	I TRIPLICATE BLM	
1. Type of Well		210 FARMURTON	7. If Unit or CA, Agreement Designation
1. Type of tven	Oil Gas		7. If Officer CA, Agreement Designation
	Well X Well	Other	
2. Name of Ope	erator		8. Well Name and No.
Dugan Production Corp.			Twiddlebug Com #90S
3. Address and	Telephone No.	9. API Well No.	
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821			30 045 34018
Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
· · · · · · · · · · · · · · · · · · ·			Basin Fruitland Coal
Unit A, Sec. 27, T24N, R10W, NMPM			11. County or Parish, State
40.01100			San Juan, NM
12. CHEC	• •	ICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	O become Bernet	Recompletion	New Construction
X	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Shandanmont Nation	Casing Repair	Water Shut-Off
<u></u>	Final Abandonment Notice	Altering Casing X Other Spud, surface casing	Conversion to Injection
		X Other Spud, surface casing	Dispose Water (Note: Report results of multiple completion on Wall
			Completion or Recompletion Report and Log form.)
	pposed or Completed Operations (Clearly state all pertiner subsurface locations and measured and true vertical dept	t details, and give pertinent dates, including estimated date of starting any pro hs for all markers and zones pertinent to this work.)*	posed work if well is directionally drilled,
	0 1404/11 1 5/44/07 5 11		
Spud 12¼" hole on 5/14/07. Drilled to 140'. Run 8-5/8" 24# J-55 casing. Land @ 132', float collar @ 89'. Cement w/95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx (112 cu ft total slurry). Displace			
	89', Cement W/95 SX Type 5 cem	ent W/2% CaCl2 W/1/4# cellotiake/sx (112 cu ft t	otal siurry). Displace
	w/5.5 bbis water. Circulate 3 bbis	cement. No BOP Pressure test to 850 psig to	or 30 mins, neia.*
		1027	
		A TED EN	
		DECENT IN	and the second s
		AUGEPTED FOR RECORD	
		1 2 4 0 000	
		OIL CONS. W.	1 1 1 3 20 7
			FARMINGTON FIELD OFFICE
		ent w/2% CaCl2 w/1/4# celloflake/sx (112 cu ft to cement. NU BOD RESIDENT test to 850 psig for the cement. NU BOD RECEIVED RECEIVED OIL CONS. DIV. DIST. 3	" L Saryers
			• •

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Vice-President

Date

Date

5/16/2007