

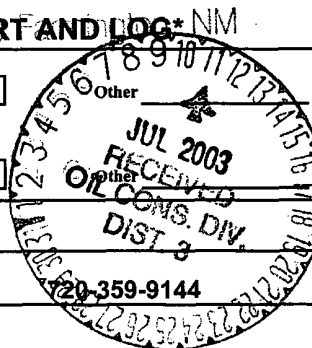
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)
JUL -3 AM 9: 27

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* NM

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 15272	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Calpine Natural Gas Limited Partnership		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 1200 17th St. Suite 770, Denver Colorado 80202		8. FARM OR LEASE NAME, WELL NO. Coolidge #2	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1050' FNL & 960' FWL At top prod. Interval reported below Same At total depth Same		9. API WELL NO. 30-045-31221	
14. PERMIT NO.		DATE ISSUED 01/07/85	
15. DATE SPUDDED 11/27/02		16. DATE T.D. REACHED 12/05/02	
17. DATE COMPL. (Ready to prod.) 06/19/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5636' GL	
19. ELEV. CASINGHEAD 5639'		20. TOTAL DEPTH, MD & TVD 1396 MD 1396 TVD	
21. PLUG, BACK T.D., MD & TVD TD 1367 MD 1367 TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Harper Hill FS/PC (1233' - 1236')	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, Dual Spaced Neutron, High Resolution Induction	
27. WAS WELL CORED NO			



23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	128	8 3/4"	59 CF Cl B w/ 3% CaCl2	
4 1/2" J-55 ST&C	10.5	1389	6 1/4"	237 CF 2% Econolite plus 59 CF Class B	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1188				
31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL 1233-1236	SIZE 0.34	NUMBER 6	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			1233-1236	Fraced w/ 17250# 20/40 + 269 bbls/ Fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2" x1 1/2" X 10 Top Hold down pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/21/2003	HOURS TESTED 24	CHOKE SIZE 0.625	PROD.N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 13	WATER--BBL. 36	GAS-OIL RATIO
FLOW. TUBING PRESS. 270	CASING PRESSURE 300	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF. 13	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Paul Thompson* TITLE **Production Manager** **FARMINGTON FIELD OFFICE 7/1/2003**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
Paul Thompson

JUL 03 2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface	966				
Top Fruitland	966	1098		Top Fruitland	966	966
Upper Fruitland Coals	1098	1106		Upper Fruitland Coals	1098	1098
Lower Fruitland Coal	1204	1216		Lower Fruitland Coal	1204	1204
Pictured Cliffs	1216	1238		Pictured Cliffs	1216	1216
TD	1396					