Form 3160-4

## UNITED STATES

27 28 29 37 3	/	FORM APPROVED
0615063383		OMB No. 1004-0137
<b>4</b> "/3	/	Experes: November 30, 20

(August 1999)			DEPAR' BUREAU	TMEN	IT OF		NTERIO	R IT	£38511	20 29 3 	937	×				004-0137 ber 30, 2000	
	WELL (	COMPL	ETION O					<i>_</i> /^~∨	ANDA	PEN	, •	2)		ease Serial N			
la. Type of	Well $\square$	Oil Well	⊠ Gas \	Well		ry [	Other				<u> </u>	<b>₩</b>	6. If	Indian, Allo	ottee or	Tribe Name	_
b. Type of	Completion			□ Wo			Deepen	Plu	g Barks	80	f. Res	vo.					
		Other	r									3	7. U	nit or CA A	greeme	ent Name and No	•
2. Name of ENERG	Operator SEN RESOL	JRCES C	ORPORAT	ION		Contact	: VICKI D E-Mail: \	ONAGHE /donaghe	⊋Y <b>@</b> jenjerqe	- 	<u>allo</u>	7		ease Name a J 32-5 104		ell No.	
3. Address	2198 BLO FARMING			Υ			3a.	Phone N	o. (me <b>ht)</b> 5.6800 E	DATE OF	ode)		9. A	PI Well No.	30-03	39-27267-00-S1	
		5 T32N R	SW Mer NM	1P	cordan	ce with	Federal rec	quirements	s)*					Field and Po SASIN FRU		Exploratory ND COAL	
At top p	ce NWNV rod interval i		IL 1215FW	L									11. 5	Sec., T., R., r Area Sec	M., or 25 T	Block and Surve 32N R6W Mer I	y NMI
At total		eponed of	710 H											County or P		13. State NM	
14. Date St 05/22/2	oudded			ate T.D /14/20		hed		16. Date	e Complet : A 5/2003	ted Ready	to Pro	d.	17.		DF, KI 91 GL	3, RT, GL)*	
18. Total D	epth:	MD TVD	3100		19.	Plug Ba	ck T.D.:	MD TVD		90			Depth Bridge Plug Set: MD TVD				
21. Type E NONE	lectric & Oth	er Mechar	nical Logs R	un (Sul	mit co	py of ea	ach)					ll cored T run?	?	No No	Yes	(Submit analysis (Submit analysis	s)
	nd Liner Reco	ord (Reno	rt all strings	set in	well)							nal Sur	vey?	No No	Yes	(Submit analysis	ś) —
Hole Size	Size/G	Т	Wt. (#/ft.)	strings set in well)  (#/ft ) Top Bottom				Stage Cementer No. of Sks. &				•	rry Vol. Cement Top* Amount Pul				
12.250			32.0	(M	(MI 0		231	Depth		e of Cement (BB		(BB	3L) .		0		
8.750	8.750 7.000 J-55		20.0	<u> </u>	0	2	907		1	475					0		
6.250	5.5	500 J-55	16.0		2733	3	090	<u> </u>		0							
A														·			
24. Tubing		4D) I p	alaan Danah	(MD)	I c:-		Dometh Cod (	MD) I I	D1 D-	41- (NAT	<u>,,  </u>	Ci	I p.	and Cat (M)	D)	Da alaan Damah (A)	(D)
Size 2.375	Depth Set (M	3008	cker Depth	(MD)	Siz	26 1	Depth Set (	MD) 1	Packer De	pin (MI	<del>"  -</del>	Size	1 100	epth Set (M	+	Packer Depth (M	(ט
	ng Intervals	0000	<del> </del>				26. Perfor	ration Rec	ord				<u> </u>				
Fo	ormation	Т-	Тор		Bot	tom		Perforated	Interval		1	Size	1	No. Holes		Perf. Status	
A) FF	RUITLAND (	COAL	•	2956		3031			2956 T	O 303	1	0.34	10	172	4 JSI		_
B)				Ì									十				
C)																	
D)																	
	racture, Treat		nent Squeeze	e, Etc.													
	Depth Interv	al						A	mount an	d Type	of Mai	terial					
			+											<del></del>			
																	_
																<del>_</del>	
28. Product	ion - Interval	Α	<b>L</b>													_	
Date First Produced	Test Date	Hours Tested	Test	Oil BBL		Gas	Water BBL		ravity		as ravity		Product	ion Method			
06/15/2003	06/23/2003			1	O.0 Corr. API			iavny		FLOWS FROM WELL							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas:		w	ell Statu	ıs					_
Size	Flwg. Si 1350	Press. 1500.0	Rate	BBL 0		MCF 175	BBL 0	Ratio	•	1	GS	SI					
28a. Produc	tion - Interva									J							
Date First	Test	Hours	Test	Oil		Gas	Water		ravity		as .		Product	ion Merbook	E <b>O</b> D	RECONE	
Produced	Date	Tested	Production	BBL	-  '	MCF	BBL	Corr	. API	G	ravity	l	AUU	EFIED	TUR	neuune	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL		Gas MCF	Water	Gas:0		<del>-  </del> w	ell Statu	ıs		11111 6	Py 0	003	
DIZE	Flwg.	1 1033.	Rate	DOL	1 "	*1¢1	BBL	Ratio	,	- 1				JUN 2	1/	1111.5	

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28b. Prod	luction - Inter	val C								.=			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus				
28c. Prod	uction - Inter	val D	<u>.</u>	L	<u> </u>	<u> </u>	. <u>.</u>	I					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus				
29. Dispo	osition of Gase	Sold, used	l for fuel, veni	ed, etc.)									
		s Zones (I	nclude Aquife	rs):					31. For	rmation (Log) Markers			
tests,	all important including dep ecoveries.	zones of poth interva	porosity and collisions tested, cushid	ontents there	eof: Cored te tool open	intervals and , flowing and	all drill-stem I shut-in pressure	es					
Formation To				Bottom Des			scriptions, Contents, etc.			Name Me			
SAN JOSE NACIMIENTO OJO ALAMO			0 1092 2247	1092 2247 2434		<del>11 - 1</del>			PIC	CTURED CLIFFS	3032		
					ł								
									i i				
		3											
06/14	4/03 TD:310	00' PBTD	plugging proc :3090' Ran Rig released	8 jts. 5-1/2	' 15.5# J-5	55 ST&C ca	sing, set @ 309	90'.			<b></b>		
TOL.	2733. NO C	ement. r	dg released	00/15/03.									
	e enclosed att		gs (1 full set re	aid )		2. Geologic	Panort	2	DST Re	mort 4 Dire	ectional Survey		
		•	gs (1 full set it	• ′	l	6. Core An	=		Other:	ърон 4. Dire	ctional Survey		
24 115	Amazanti Gutha	Adlan Cama	-i d atta	hadin Fa				- 1 C 1		le records (see attached inst			
34. I nere	edy certify tha	it the foreg	Elect For	ronic Subn r ENERGE	nission #23 N RESOU	544 Verified RCES COR	l by the BLM W PORATION, se	ell Inform ent to the l	ation Sy Farming	stem. ton	ructions):		
Name	e (please print	VICKI E		AFMSS	o or proce	osing by Adi	rienne Garcia or Title <u>P</u>	RODUCT	,	ŕ			
Signa	ture	(Electro	nic Submiss	ion)			Date 0	6/23/2003	3				