

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Other

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87418

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1780' FNL &amp; 790' FWL

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded

10/24/1993

15. Date T.D. Reached

11/12/1993

16. Date Completed 5/21/2003 (This Completion)

☐ D & A Ready to Produce

18. Total Depth:

MD

TVD

8130'

19. Plug Back T.D.:

8120'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☒ No ☐ Yes (Submit Copy)

CBL-CCL-GR CNL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	61#	0'	404'		450 sx "B"		Surface	0
12-1/4"	9-5/8" J-55	36#	0'	3720'	2880'	1325 sx "B"		Surface	0
8-3/4"	7" J-55	23#	0'	7686'		600 sx "B"		5694'	3966'
6-1/4"	4-1/2" J-55	11.6#	7441'	8165'		120 sx "B"		7441'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3415'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3380'	3424'	3380'-3424'	0.43"	32	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3380'-3424'	500 gals 15% HCL, 22,760 gals gelled water, 123,875 # 20/40 Brady sand, 622,329 SCF Nitrogen

28. Production - Interval A

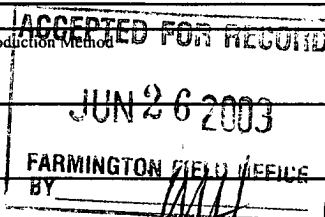
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
5/23/03	5/24/03	24	→	0	1784	0	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	370 psi	930 psi SI	→	0	1784	0	Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC



## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2230'
				Kirtland	not logged
				Fruitland	2943'
				Pictured Cliffs	3250'
				Lewis	not logged
				Huerfano Bentonite	not logged
				Chacra	not logged
				Menefee	not logged
				Point Lookout	not logged
				Mancos	not logged
				Gallup	not logged
				Greenhorn	not logged
				Graneros	not logged
				Dakota	not logged

32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 6-16-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.