

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

NM-17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Paul Revere #93

9. API Well No.

30 045 29841

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Unit G

Sec. 22, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. a. TYPE OF WELL:

OIL

☐

GAS

☒

DRY

☐

OTHER: 09

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEP-

☐

PLUG

☐

DIFF.

☐

CENTR.

☐

OTHER: NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1450' FNL &amp; 1450' FEL (SW/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/29/2003

16. DATE T.D. REACHED

5/2/2003

17. DATE COMPL.

(Ready to prod.)

6/12/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6162' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1400'

21. PLUG BACK T.D., MD &amp; TVD

1347'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1202'-1237' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	126'	8-3/4"	55 sx Class "B" w/1/4# celloflake/sx & 2% CaCl2	
4-1/2"	10.5#	1396'	6-1/4"	105 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Class "B" cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1266'	NA

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1202'-1237' w/4 spf (total 80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1202'-1237'	250 gals 10% Formic acid; 45,000# 20/40 Brady sand; 12,000# 20/40 Resin coated sand; 35,800 gals AmBor Max 10/20 gel

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6/19/2003	24	1/2"	→	0	120	25	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
8	63	→	0	120	25	N/A	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

vented - to be sold

TEST WITNESSES

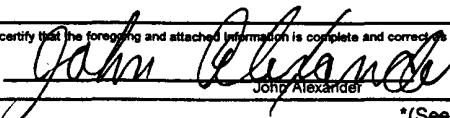
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

JUL 11 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

Date

FARMINGTON FIELD OFFICE

7/3/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	32'	
				Kirtland	114'	
				Fruitland	932'	
				Pictured Cliffs	1240'	
				Total Depth	1400'	