

SUBMIT IN DUPLICATE:
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM-57580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Irish Com #90

9. API Well No.
30-045-30611

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K
Sec. 11, T26N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1.a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER RECEIVED

b. TYPE OF COMPLETION: NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. JUL 07 AM 11:04

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1850' FSL & 1850' FWL (NE/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5/5/2003 16. DATE T.D. REACHED 5/8/2003 17. DATE COMPL. (Ready to prod.) 6/20/2003 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6110' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1415' 21. PLUG BACK T.D., MD & TVD 1350' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1208'-1228' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	134'	8-3/4"	50 sx Class "B" neat w/1/4# celloflake/sx & 2% CaCl2	
4-1/2"	10.5#	1406'	6-1/4"	80 sx 2% Lodense w/1/4# celloflake/sx. Tail w/50 sx Class "B" w/1/4# celloflake/sx. Total 223 cu ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1220'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1208'-1228'	250 gal. 10% Formic acid, 57,000# 20/40 sand; 18,000# 20/40 resin coated sand, 40,700 gals AmBor Max 10/20 gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	pumping	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/14/2003	24 hrs	2"	→	0	5 (est)	15	N/A

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
15 psi	80 psi - SI	→	0	5	15	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - to be sold

TEST WITNESSED BY: ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: John D. Roe Title: Engineer Date: 7/16/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	53'	
				Kirtland	134'	
				Fruitland	914'	
				Pictured Cliffs	1242'	
				Total Depth	1415'	