

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03356

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ ☐ Diff. Resvr.
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SE NW 1845' FNL & 2620' FWL

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded
10/30/2002

15. Date T.D. Reached
11/8/2002

16. Date Completed 12/24/2002
☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
NEBU 324

9. API Well No.
30-045-31133

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec. T., R., M., on Block
Survey or Area

14 31N 7W

12. County or Parish
San Juan

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6393' GL

18. Total Depth: MD 7960'
TVD

19. Plug Back T.D.: 7947'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	258'	277'	200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	377'	352'	Lead-450 sx 50/50 Poz foame	142	Surface	0
						tail-60 sx 50/50 Poz no foam	15.5		
6-1/4"	4-1/2" J-55	11.6#	0'	705'	752'	460 sx 50/50 Poz	120	2300'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7870'	5969'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7826'	7930'	7826'-7930'	0.33"	17	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7826'-7930'	1400 gals 15% HCL, 52,879 # 20/40 Ottawa sand, 59,976 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
1/7/2003	1/8/03	24	→	0	308	12 bbls	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
2050 SI	870 SI	→	→	0	308	12	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

NMOCB

ACCEPTED FOR RECORD

JUN 19 2003

ARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2232'
				Kirtland	2365'
				Fruitland	2834'
				Pictured Cliffs	3290'
				Lewis	3441'
				Huerfanito Bentonite	4095'
				Chacra	
				Menefee	5312'
				Point Lookout	5604'
				Mancos	5904'
				Gallup	6959'
				Greenhorn	7633'
				Graneros	7687'
				Dakota	7805'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature



Date

6-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DATE: 11/11/02

RIG # 1

2002 APR 12 PM 12: 22

070 Farmington, NM

DEVON ENERGY CORPORATION
3300 N. BUTLER AVENUE, SUITE 211
FARMINGTON, N.M. 87499

ATTN: MR. DARREN SEGREST

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 324 WELL, IN SECTION 14, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
136	1	2262	1
260	3/4	2762	1-1/4
757	1	3295	1-1/2
1261	1	7922	1-3/4
1761	2		

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan

SINCERELY,

Angela Jo Keenom
Notary Public, Angela Jo Keenom

John K. Richardson

John K. Richardson
Owner

My commission expires: July 15, 2006

ACCEPTED FOR RECORD

APR 11 2003

FARMINGTON FIELD OFFICE

OPERATOR