

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
1b. TYPE OF WELL		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>					
2. NAME OF OPERATOR Calpine Natural Gas Limited Partnership									
3. ADDRESS AND TELEPHONE NO. 1200 17th St. Suite 770, Denver Colorado 80202									
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1880' FSL & 850' FEL									
At top prod. Interval reported below Same									
At total depth Same									
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH	
				11/1/2002				San Juan	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11/27/02		12/02/02		06/14/03		5651' KB		5649	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	
1430 MD 1430 TVD		1407 MD 1407 TVD		2		-----> 0-TD		Fruitland Coal (1252-1264 & 1145-1153)	
									25. WAS DIRECTIONAL SURVEY MADE
									YES
26. TYPE ELECTRIC AND OTHER LOGS RUN High Resolution Induction Log, Spectral Density Dual Spaced Neutron Log									27. WAS WELL CORED
									NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20	131	8 3/4	59 CF Class B	
4 1/2" J-55 ST&C	10.5	1429	6 1/4	247 CF 2% Ecololite plus 59 CF Class B	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1321				
31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
1252-1264	0.34	24	1252-1264	Frac'd w/ 57750# 20/40 + 852 bbls. Fluid	
1145-1153	0.34	32	1145-1153	Frac'd w/ 35000# 20/40 & 639 bbls. Fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping 2" x1 1/2" X 10 Top Hold down pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
6/18/2003	24	0.625	→	0	48	116	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
150	265	→			48		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Paul Thompson	
35. LIST OF ATTACHMENTS						JUL 03 2003	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Hugo Cantey TITLE Production Manager **FARMINGTON FIELD OFFICE** DATE 7/1/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.	GEOLOGIC MARKERS	
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[illegible]