

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. ☐ Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface SW NW 1370' FNL & 30' FWL
At top prod. interval reported below Same
At total depth Same

14. Date Spudded 11/11/2002 15. Date T.D. Reached 11/22/2002 16. Date Completed 1/15/2003
☐ D & A ☒ Ready to Produce

6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No. _____
8. Lease Name and Well No. NEBU 325
9. API Well No. 30-045-31225
10. Field and Pool, or Exploratory Blanco Mesa Verde
11. Sec., T., R., M., on Block Survey or Area 23 31N 7W
12. County or Parish San Juan 13. State NM
17. Elevations (DF, RKB, RT, GL)* 6433' GL

18. Total Depth: MD 8103' TVD 19. Plug Back T.D.: 8084' 20. Depth Bridge Plug Set: MD TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) _____
22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	281'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3515'	2792'	stage 1- 85 sx 50/50 poz	22	3330'	0
						stage 2- 460sx 50/50 poz	117	300' 118	
6-1/4"	4-1/2" J-55	11.6#	0'	8095'	5188'	stage 1- 440sx 50/50 poz	115	2300'	0
						stage 2- 500sx 50/50 poz	131	3590'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7946'	5785'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5598'	5734'	5598'-5734'	0.33"	20	Open
B) Cliffhouse	5321'	5548'	5321'-5548'	0.33"	23	Open
C) Lewis	4386'	4666'	4386'-4666'	0.33"	16	Open
D)						
E)						
F)						
G)						

26. Perforation Record

Revised

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5598'-5734'	1300 gals 15% HCL, 100,187 # 20/40 Brady sand, 104,244 gals 2% KCL
5321'-5548'	1600 gals 15% HCL, 100,000 # 20/40 Brady sand, 101,766 gals 2% KCL
4386'-4666'	1300 gals 15% HCL, 204,366 # 20/40 Brady sand, 41,202 gals gelled water, 1,192,074 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
2/10/03	2/11/03	24	→	0	981	2 bbls 0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	253	252	→	0	981	2 bbls 0	Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
MAY 30 2003
FARMINGTON FIELD OFFICE
dce

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2273'
				Kirtland	2382'
				Fruitland	2877'
				Pictured Cliffs	3328'
				Lewis	3438'
				Huerfano Bentonite	4103'
				Chacra	
				Menefee	5335'
				Point Lookout	5590'
				Mancos	5900'
				Gallup	6970'
				Greenhorn	7658'
				Graneros	7714'
				Dakota	7825'


32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 5-20-03