

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other _____						6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____ 8. Lease Name and Well No. NEBU 325 9. API Well No. 30-045-31225 10. Field and Pool, or Exploratory Basin Dakota 11. Sec., T., R., M., on Block Survey or Area 23 31N 7W 12. County or Parish San Juan 13. State NM 17. Elevations (DF, RKB, RT, GL)* 6433' GL			
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades 3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface SW NW 1370' FNL & 30' FWL At top prod. Interval reported below Same At total depth Same						14. Date Spudded 11/11/2002 15. Date T.D. Reached 11/22/2002 16. Date Completed 1/15/2003 <input type="checkbox"/> D & A Ready to Produce.			
18. Total Depth: MD 8103' TVD		19. Plug Back T.D.: 8084'		20. Depth Bridge Plug Set: MD TVD		22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy)	
HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR 23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	281'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3515'	2792'	stage 1- 85 sx 50/50 poz	22	3330'	0
						stage 2- 460sx 50/50 poz	117	300' 118	
6-1/4"	4-1/2" J-55	11.6#	0'	8095'	5188'	stage 1- 440sx 50/50 poz	115	2300'	0
						stage 2- 500sx 50/50 poz	131	3590'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7946'	5785'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Dakota	7849'	7994'	7849'-7994'	0.33"	23	Open			
B)									
C)									
D)									
E)									
F)									
G)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7849'-7994'		1000 gals 15% HCL, 50,666 # 20/40 Ottawa sand, 55,692 gals gelled KCL							
28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
1/29/03	1/30/03	24	→	0	1270	3 bbls 0	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
304		752	→	0	1270	3 bbls 0	Producing		
28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
			→						

(See instructions and spaces for additional data on reverse side)

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ARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2273'
				Kirtland	2382'
				Fruitland	2877'
				Pictured Cliffs	3328'
				Lewis	3438'
				Huerfano Bentonite	4103'
				Chacra	
				Menefee	5335'
				Point Lookout	5590'
				Mancos	5900'
				Gallup	6970'
				Greenhorn	7658'
				Graneros	7714'
				Dakota	7825'


32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      **4. Directional Survey**
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 5-20-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.