Form 3160-4 (August 19<u>99)</u>

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM AFFROYED
/ /	OMB NO. 1004-0137
γ	Expires: November 30, 2000

	WELL	. COMP	LETION O	R REC	OMPLE	TION REI	PORT	AND LO	G		'	NMNM	10183A	
la. Type	of Well	Oil We	ll X Gas W	ell 🗍	Dry	Other		7.00	3 JUL	10	AM O			or Tribe Name
b. Type	of Completion:	_		☐ Wor	k Over	Deepen		Plug Back		iff.Resv	т,.	I Init on (A A amoon	ment Name and No
		Otl	her					07	O Ear	mine	note	AM or	JA Agicei	ment Name and No.
	of Operator	Conn	nation								8		ame and V	
3. Addres	n Resource: s	s corpe	orac ion				3a.	Phone No.			de) g	Mexic API Wel		ral R 1C
2198 B	loomfield	<u>Highwa</u>	y, Farming	gton, l	M 874	101			324 BB	90			5-3123(6
4. Locatio At surfa	on of Well (Rep					Federal requ			4		10		i Pool, or o Mesav	Exploratory
At Sui la	^{ce} 660' F	NL 2	265' FEL	NWNE		Į.		JUL	2000		11	.Sec., T.,	R., M., o	r Block and
At top p	rod. interval rep	orted bel	ow				ည င	L COM	(Vicy)	2	7	Survey of Sec. 1	or Area 2-T31N·	-R13W NMPM
444-4-1	341.					۶.	d ·	L COM	S. DIV	77	12	.County	or Parish	13.State
At total		Tie D	to T.D. Doort			116 2	'		<u>3 ' </u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		an Juar		NM NT CL)
14. Date S	puaaea	15. Da	te T.D. Reach	ea		16. Da	D & A		7 Ready	Josep ro	d.	. Elevan	ons (Dr, 1	RKB, RT, GL)*
01/1	8/03	02	/02/03				•	4763.52.8	TALL STORY			5776	•	
18. Total	Depth: MD TVD	69	10' 19.	Plug Ba	ck T.D.:	MD TVD	68	61'	20. I	Depth E	Bridge Plu	_	MD TVD	
21. Type I	Electric & Other	Mechani	cal Logs Run	(Submit c	opy of eac	ch)			22. Was	s well co	ored?	No	Yes (S	Submit analysis)
CDL /CNI	. /CD								l .	s DST n		No IVI.		Submit report
CBL/CN 23. Casing	and Liner Rec	ord (Repo	rt all strings se	t in well)					Dir	rectional	Survey?	χh	<u> </u>	es (Submit copy)
Hole Size	Size/Grade	Wt.(#ft.)	- 	T -	m (MD)	Stage Cem		No.of S			y Vol.	Cemen	t Top*	Amount Pulled
12.25	9.625	32.0	0		4'	Depth		Type of 0		(B	BL)	(•	Alipoint Lines
8.75	7.0	23.0	0	1	58			555				Ì		
6.25	4.50	12.0	3686		10			245				38	00	
			_											
24. Tubins	Record			Щ								<u> </u>		
Size	Depth Set (M(D) T	acker Depth (M	m)	Size	Depth Set	(MD)	Packer D	epth (MD)		Size	Denth 9	Set (MD)	Packer Depth (MD)
2.375	6738	(MD) I	acker Deput (M		<u> </u>	Depth Set	(MD)	T acker D	epui (MD)	'	3120	Берш	et (MD)	racker Deput (MD)
25. Produc	ing Intervals					26. Perfor	ation R	ecord						
	Formation		Тор		ttom		forated			Size		lo. Holes		Perf. Status
	oint Look	out	4460	4	716			65,69,70		0.34		40		1 JSPF
B) C)	-			+				80,82,8 14,16,2			-		+	
D)		_		 				.86,88,9			_		_	
	racture, Treatr	nent, Cen	ent Squeeze, l	Etc.		23,01,4	<u>-, , , , , , , , , , , , , , , , , , , </u>	.00,00,3	<u>v. 1</u>					
	Depth Interval							Amount and	Type of N	Material				
446	<u>0' - 4716'</u>		59,850	gals	60Q fo	am slick	wate	r & 166,	000# 2	20/40	sand			
		. .										·		
8. Product	ion - Interval A							· · · · · · · · · · · · · · · · · · ·						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	T	Production	Method		
Produced	Date 07/02/03	Tested 168	Production	BBL	MCF	BBL	Gravi	y	Gravity				flow	ing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio	Oil I	Well Status		-		AOO	FYED FOR RECOR
20- D 1	SI 55	645		L	412		<u> </u>	i					TUUT	TILL OR HEADING
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	T.	Production	Method		JUL 1 1 2003
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravi	ty	Gravity				CAS	MINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C	CD	Well Status				23.44	AMINGTON FIELD OFFICE

_							· 473			
8b.Product	ion - Interv	al C								<u> Sylvanijah</u>
Date First Produced	Test Hours Date Tested				Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	5 (45 - 15) 19 (5) - 1
Choke Size	Tbg. Press Flwg. SI	S. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	1.8.	
28c. Produc	tion-Interv	al D		,		·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		·
29. Disposit	tion of Gas (S	Sold,used for	fuel, vented, et	c.)		to be	sold			
30. Summe	ary of Poroi	us Zones (Inc	lude Aquifers):					31. Format	ion (Log) Markers	
tests,	all importar including d res and reco	lepth interva	orosity and co I tested, cushi	ntents the	ereof: Con time too	red interva ol open, fl	ls and all drill-ste lowing and shut-	m in		
Forma	ntion	Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name	Top Meas.Depth
Point		4460	4716	(cor	nt.from	page 1) 4618,20,48	3. Ojo Alan	10	140
Looko	out	4400				. •	3,80,86,88,	Kirtland		230
							holes) 1JS	i		1730
]]	.,			Pictured		2085
	-			1				Mesavero		2355
								l l		
			1						[quivalent	2790
								Cliff Ho	ouse	3610
			1					Menefee		3905
								Point Lo	okout	4450
								Mancos		4800
			i					Gallup Greenhor		5769 6475
								Dakota	п	6540
2. Additio	onal remark	s (include plu	gging procedur	re):						<u> </u>
3. Circle	enclosed att	tachments:								
1. Elect	trical/Mech	anical Logs (1	full set req'd)	2.	Geologic	Report	3. DST Report	4. Directional	Survey	
5. Sund	lry Notice f	or plugging a	nd cernent verif	ication	6. Core A	nalysis	7. Other			
34. I hereb	y certify th	at the foregoi	ng and attached	l informat	ion is com	plete and c	correct as determin	ed from all availa	ble records (see attached	instructions)*
Name (p	please print)	<u>Vicki</u>	Donaghey		<u>-</u>		T	tle <u>Product</u>	ion Assistant	
Signatur	re Vi	النا	ona	har.		···	D	ate 07/08/0	3	
				7	0				· · · · · · · · · · · · · · · · · · ·	
										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.