

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other 2003 JUL 10 AM 10:15
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other 070 Farmington NM

2. Name of Operator
Energen Resources Corporation

3. Address 3a. Phone No. (include area code)
2198 Bloomfield Highway, Farmington, NM 87401 505-324-8800

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 660' FNL 2265' FEL NWNE
At top prod. interval reported below
At total depth

14. Date Spudded 01/18/03 15. Date T.D. Reached 02/02/03 16. Date Completed ☐ D & A ☒ Ready for Prod. 06/24/03

17. Elevations (DF, RKB, RT, GL)*
5776'

18. Total Depth: MD 6910' TVD 19. Plug Back T.D.: MD 6861' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CNL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.0	0	234'		150		0	
8.75	7.0	23.0	0	3858		555		0	
6.25	4.50	12.0	3686	6910		245		3800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6738							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	4460	4716	4460, 62, 64, 65, 69, 70,	0.34	40	1 JSPF
B)			72, 74, 76, 78, 80, 82, 84,			
C)			86, 4506, 08, 14, 16, 22,			
D)			29, 31, 42, 44, 86, 88, 90,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4460' - 4716'	59,850 gals 60Q foam slickwater & 166,000# 20/40 sand

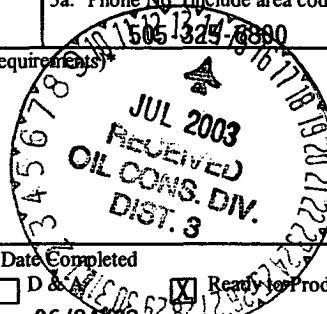
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	07/02/03	168	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	55	645	→		412				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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ACCEPTED FOR RECORD

JUL 11 2003

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	4460	4716	(cont. from page 1) 4618, 20, 48, 50, 60, 62, 64, 66, 78, 80, 86, 88, 4714, 16 (total 40 holes) 1JSPF	Ojo Alamo	140
				Kirtland	230
				Fruitland	1730
				Pictured Cliffs	2085
				Mesaverde	2355
				Chacra Equivalent	2790
				Cliff House	3610
				Menefee	3905
				Point Lookout	4450
				Mancos	4800
				Gallup	5769
				Greenhorn	6475
				Dakota	6540

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production Assistant

Signature

Vicki DonagheyDate 07/08/03