

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 1207
7. Lease Name or Unit Agreement Name Farming "E" (17671 Property Code)
8. Well Number 1-E
9. OGRID Number 131994
10. Pool name or Wildcat Basin-Dakota / Devil's Fork Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Four Star Oil & Gas Company (131994)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter: <u>I</u> : <u>1800</u> feet from the <u>South</u> line and <u>930</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24-N</u> Range <u>06-W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6618' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> (See Workover Pit C-103 Request if cmt. sqz work involved, otherwise flowback tanks will be used)	
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbbs Construction Material: _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Pull Dual Prod. Equip., Aczd both zones & DHC <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

RCVD MAY 16 '07
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently this well is dually completed in Basin-Dakota (71599) & Devil's Fork Gallup (17610) Pools. A DHC Order, DCH 1963 AZ, was approved on 8/25/2005. Four Star Oil & Gas Co. now respectfully submits this request to POOH w/ the dual completion prod. equip., acidize both zones & Downhole Commingle produce this well as per the following procedure:

1. Install & test rig anchors. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO Rig. Blow down well & kill w/ water if necessary. ND WH, NU clean-out spools, BOP's & 2 - 3" lines to flowback tank. Test BOP's. Check annulus pressure between 5-1/2" csg & prod. tbg. A sqz job may be needed.
3. Screw into short string hanger, & POOH w/ 5735' of 2-1/16" tbg & SN.
4. R/U on long string & P/U to release seal assembly in Baker Model D Pkr @ 6030'. POOH w/ 6030' of 2-1/16" tbg & seal assy.
5. PU pkr plucker & 2-3/8" tbg, 4.7 #/ft, J-55. Burn-over Baker Model D Pkr @ 6030' & then POOH w/ pkr & ~ 759 ft tbg & SN.
6. RIH w/ 5-1/2" csg scraper, 4-3/4" bit & bit sub on WS to PBTD @ 7015'. Tag for fill. Circ hole clean. POOH.
7. PU Halliburton straddle pkr system, RIH on WS to the DK perfs. MIRU to pump acid. RU equip. & test lines accordingly.
8. Pump 50 gal/ft of perf'd DK interval straddled. Use a total of 1500 gals of acid for the DK perfs.
9. Unset pkr's after acidizing DK Perfs & prep to acidize the Gallup perfs. Pump 50 gal/ft of perf'd interval straddled. Use a total of 2850 gals of acid for the Gallup perfs.
10. Flow back well until dead or pump 2% KCL water until dead. Release straddle pkr's & POOH.
11. PU 2-3/8" prod. tbg, SN & Mule shoe & RIH. RU well for PL operation. Turn well over to production. RD & MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 05/14/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: MAY 16 2007
Conditions of Approval (if any): [Signature]

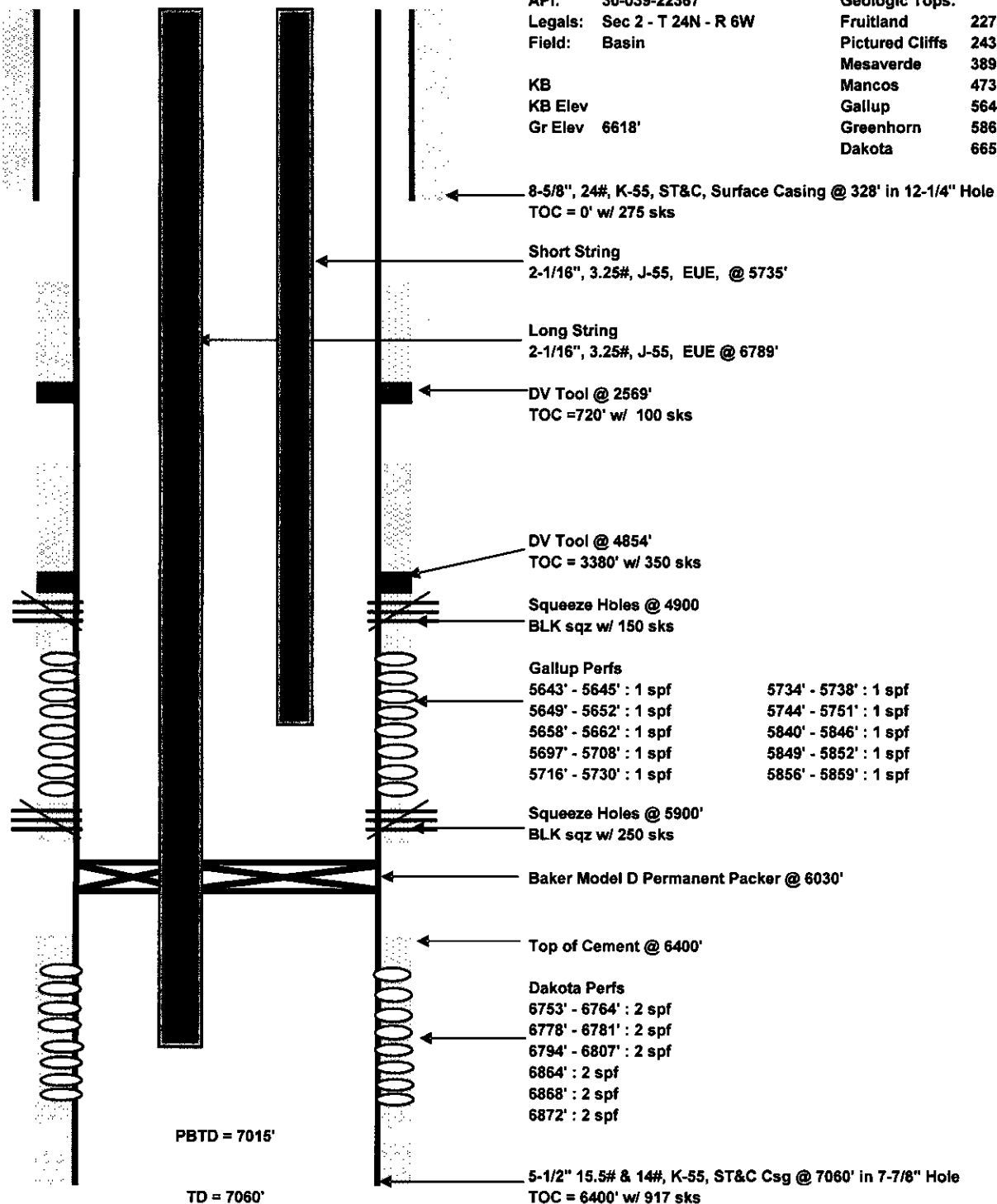


Farming E-1E
Rio Arriba County, New Mexico
Current Schematic as of 12-09-05

API: 30-039-22367
Legals: Sec 2 - T 24N - R 6W
Field: Basin

KB
KB Elev
Gr Elev 6618'

Geologic Tops:	
Fruitland	2275'
Pictured Cliffs	2435'
Mesaverde	3895'
Mancos	4735'
Gallup	5643'
Greenhorn	5860'
Dakota	6655'

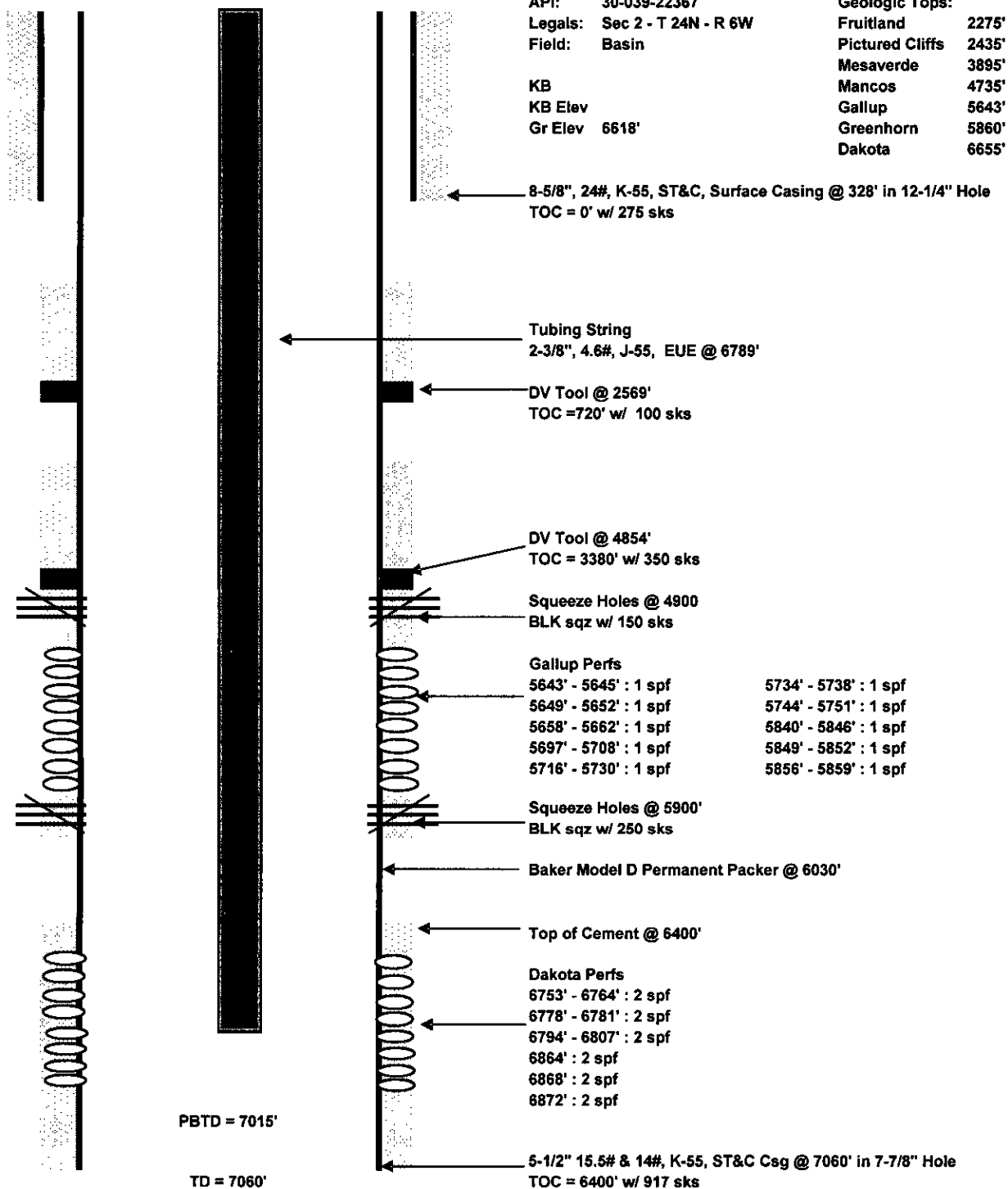


Prepared by: James Carpenter
Date: 12/9/2005

Revised by:
Date:



Farming E-1E
Rio Arriba County, New Mexico
Proposed Schematic as of 4-30-07



Prepared by: James Carpenter
 Date: 12/9/2005

Revised by: James Anderson
 Date: 4/30/2007