

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 MAY 15 AM 9:46

SUBMIT IN TRIPPLICATE

RECEIVED

BLM
210 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NM-010910
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation NM 32-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1970' FSL & 660' FEL NE/4 SE/4 SEC 19-T32N-R11W	8. Well Name and No. NEW MEXICO 32-11 COM #2B
	9. API Well No. 30-045-32670
	10. Field and Pool or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <input checked="" type="checkbox"/> Drilling Complete
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-20-2007 MIRU. Mix spud mud. PU mud motor, drl rat & mouse hole. Lay out mud motor. PU rotary drlg assy w/ 12 1/4" bit, spud well. Spud well on 4-20-07 @ 0130 hrs. Drl 12 1/4" surface hole 0' to 200'.

04-21-2007 Drl 12 1/4" surface hole from 200' to 350'. Circ 12 1/4" hole for 1 hr. POH LD 2 jts of DP, POH w/ BHA & std back in derrick. RU casers. RIH w/ 9 5/8" csg, guide shoe 1 jt csg K-55, insert float 7 jts csg, K-55, 36#, STC csg, total csg = 321.23' set @ 339'. Circ 9 5/8" csg. RU cementers, cmt 9 5/8" csg, single slurry cmt job, 10 bbls FW spacer, 200 sxs (280 cu.ft.) Type III cmt + 2% CaC-2 + .25#sx Cello Flake + 20.87 bbls water = 32.37, bbls slurry @ 14.5. Displace w/ 22.6 bbls water, bump plug from 640 psi plug @ 14:30 on 4-20-07. SI w/ 340 psi on csg. 25 bbl cmt returns to surface, 80.87 bbls cmt slurry. RD cementers, WO cmt, prepare to NU BOP & test. Back out 9 5/8" landing jt csg & LD. Screw on 9 5/8" WH, NU BOP section. Install test plug in Braiden head & test pipe & blind rams, choke manifold valves & mud cross valves. Floor valve @ 250# low 5 min & 2000# high 10 min, good test. Test 9 5/8" csg against blind rams for 30 min, good test.

RCUD MAY18'07

OIL CONS. DIV.

DIST 3

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Tracy Ross

Title Sr. Production Analyst

Date May 8, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

amend:
See p. 2

NMOCD

ACCEPTED FOR RECORD

MAY 16 2007

FARMINGTON FIELD OFFICE

TL Sayers

*what
ps:*
04-22-2007 Install test plug in Braden Head & test pipe & blind rams, choke manifold valves & mud cross valves. Floor valve @ 250# low 5 min & 2000# high 10 min, good test. Test 9 5/8" csg against blind rams for 30min, good test. RD testers. RIH w/ BHA out of derrick. Tag up @ 287'. Drl cmt, insert float, cmt, guide shoe from 287' to 339'. CO from 339' to 350'. Rotary drl 8 3/4" hole from 350' to 1539'.

04-23-2007 Rotary drl 8 3/4" hole from 1539' to 2500'.

04-24-2007 Rotary drl 8 3/4" hole from 2500' to 2713'. Circ 8 3/4" hole section @ 2713' TD. POOH & std back 3 1/2" DP in derrick, LD 2 jts of 4 1/2" DP & 24 6" DC's. RU casers, RIH w/ 69 jts 7", 23#, J-55. LT&C csg, land @ 2703' as follows: guide shoe, 1 jt csg, float collar, 68 jts csg + 15' landing jt.

04-25-2007 RD csg crew, RU cementers. Cmt 7" inter csg @ 2703' shoe depth, 7" csg cmt on 4/24/07 @ 12:00 hrs. 2 slurry cmt job, 10 bbls water spacer, lead = 550 sxs (1144 cu.ft.) Prem Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 228 bbls water = 333.28 bbl of slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.12 bbls water = 12.48 bbls slurry @ 14.5 ppg. Displace w/ 104.8 bbls water. Bump plug @ 1450 psi, PD on 4/24/07 @ 12:00 hrs. Check float, good hold. Press up to 1500 psi & SI, 57 bbls returns to surface, good cmt job, WOC. TOC on 7" is @ surface Test BOP & related equip, low test to 250 psi for 5 min high test to 2000 psi for 10 min. Test csg to 1500 psi for 30 min, all tested well. Make up 6 1/4" hammer bit to air hammer & test, good test. PU 5" DC's & 3 1/2" DP, run in hole to 1400' blow down. PU 3 1/2" DP & run in hole to 2700' blow down.

04-26-2007 Drl cmt, float collar, cmt, guide shoe from 2660' to 2703'. CO from 2703' to 2713', dry up hole @ 2713', blow hole to dust. Hammer drlg 6 1/4" hole from 2713' to 5000'.

Production
04-27-2007 Hammer drilling 6 1/4" hole from 5000' to 6042'. TD of ~~intermediate~~ hole @ 1800 hrs, 4/26/07. Blow hole clean for short trip. POOH for logs, run WL logs to bottom, loggers TD @ 6044'.

04-28-2007 RD WL, RU csg crew. RIH w/ 74 jts 4 1/2", 10.5#, J 55, ST&C csg, landed @ 6042' as follows: guide shoe, 1 pup jt, float collar, 23 jts csg, 1 marker jt, 65 jts csg & hanger. RD csg crew, RU cementers. Cmt liner as follows: 10 bbls gel water spacer & 10 bbls FW spacer. 220 sxs (473 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 1% R3 + 3#/sx CSE + .25#/sx Cello Flake + 4% Phenoseal + 84 bbls water = 178 bbl slurry @ 12.3 ppg (Yield + 2.15 / WGPS + 11.29). Displace w/ 74 bbls water. Bump plug from 230 psi to 650 psi, plug down @ 03:45, check float, held OK. Circulate 15 bbls cmt to surface @ 2000 hrs, 4/27/07. RD & release cementers, good cmt job. ND BOP. Release rig @ 04:00, 4/28/07.

NOTE: TOC on 4 1/2" csg will be reported on completion report.

*Report Liner TOP
Report pt 4 1/2*

279/02 JT