

State of New Mexico  
Energy, Minerals and Natural Resources Department

RCVD MAY23'07  
OIL CONS. DIV.  
DIST. 3

**OIL CONSERVATION DIVISION**

1220 South St. Frances Dr.  
Santa Fe, New Mexico 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Caulkins Oil Company

3. Address of Operator  
1409 W. Aztec Blvd., Suite B7, Aztec, NM 87410

4. Well Location  
Unit Letter K : 1740' feet from the South line and 1715' feet from the West line  
16 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)  
6669 GR

WELL API NO.

30-039-22952

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E29125

7. Lease Name or Unit Agreement Name

STATE "B" COM

8. Well No.

233-E

9. OGRID Number

003824

Pool Name or Wildcat

DAKOTA, MESA VERDE, CHACRA

**Pit or Below-grade Tank Application ☐ or Closure ☐**

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner thickness: \_\_\_\_\_ mil Below-grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**NOTICE OF INTENTION TO:**

Perform Remedial Work ☐ Plug and Abandon ☐  
Temporarily Abandon ☐ Change Plans ☐  
Pull or Alter Casing ☐ Multiple Completion ☐  
Other: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

Remedial Work ☐ Altering Casing ☐  
Commence Drilling Opns. ☐ Plug and Abandonment ☐  
Casing Test and Cement Job ☐  
Other: Change Out Tubing ☒

**12. Describe Proposed or Completed Operations**

5-11-07 Rigged up.

To T. O. H. laying down 2 1/16" Chacra tubing.

5-17-07 T. O. H. laying down 2 1/16" Dakota - Mesa Verde production tubing with Model R-3 packer.

T. I. H. with new 2 3/8" tubing, cleaned out to 7418' with air package.

T. U. H. for packer.

T. I. H. with tubing and packer.

Landed tubing on doughnut at 7368' with packer set at 4049'.

Rigged down and moved.

NOTE: Dakota - Mesa Verde commingled in 2 3/8" tubing, Chacra zone will be flowed through casing.

**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE May 22, 2007  
ROBERT L. VERQUER Ph. (505) 334-4323

(This space for State Use)  
APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. 43 TITLE \_\_\_\_\_ DATE MAY 23 2007

CONDITIONS OF APPROVAL, IF ANY:

*[Handwritten signature]*