

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 MAY 16 PM 2:20

RECEIVED
BLM
210 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

SL = Unit ~~B~~ (NWNW), 1240' FNL & 1465' FEL, Section 17, T29N, R6W, NMPM
B NE

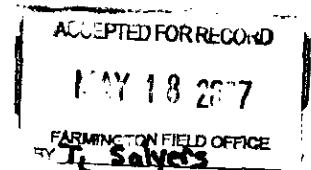
- 5. Lease Number
NMSF-080379A
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. San Juan 29-6 Unit Well Name & Number
- 9. San Juan 29-6 Unit #71M API Well No.
- 30-039-30133
- 10. Field and Pool
Blanco MV/ Basin DK
- 11. County and State
**San Juan Co., NM
Rio Arriba**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X Other - Casings
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	RCVD MAY22'07 OIL CONS. DIV. DIST. 3
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

See the attached for the details of the procedure used to drill and run the 7" and 4-1/2" casing on the subject well.



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/16/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B

San Juan 29-6 Unit #71M

API – 30-039-30133

SF-080379A

Page 2

4/15/07 MIRU Aztec 673. NU BOP, PT- OK. PT casing to 600#/30 min. ✓ Good test. RIH w/8-3/4" bit & tagged cement @ 187'. D/O cement from 187' – 234'. Drilled formation to 350'. TOH. RIH w/directional tools. Started directionally drilling from 350' to 3389'. Motor locked up. TOOH motor parted. Repaired. TIH & tagged @ 3161'. Washed down to 3188' – tagged solid, possible fish. TIH w/fishing tools and fished for two days. TOH w/fish. 4/22/07 RIH w/DD tools. Drilled ahead to 3677' Started losing returns. Mixed in LCM. TIH to 3640'. Tagged bridge. Wash & ream from 3640' - 3677'. Reamed from 3677' to 3684'. Lost complete returns. Pumped 100 bbls mud (no returns). TOH w/DD tools. Fill hole w/63 bbls mud @ 45% LCM. Close blind ram. Open bypass. TIH w/bit & washed & reamed from 1047' – 3679' w/full returns. Lost 100% returns @ 3679'. Build volume 4/27/07-Healing hole w/mud pumped in 50 bbls increments. Reamed to 3684'. Drilled blind from 3684' – 3716'. Well went on vacuum. Total bbls lost to date 2920. 5/1/07 TIH & tagged TD 3748'. W/O BJ to set 38 bbl plug form 3748' – 3248'. Set Plug w/20bbls FW followed w/100 sx Premium Lite Cement w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS, 21.3 yield, 38 bbls slurry. Displaced w/20 bbls FW. RD BJ. WOC. Fill hole w/87 bbls. D/O cement to 3748'. Circ. Hole. TOH. TIH w/DD tool. Drill from 3738' to 4125'. Circ. Hole. TOH w/DD tools. RIH w/7", 23#, L-80 casing and set @ 4111' w/DV tool @ 3069'. RU to cement. Pumped 10 bbls water, 10 bbls mud clean & 10 bbls water ahead of 19 sx Premium Lite scavenger w/110 sx (234 cf – 41/6 bbls) Premium Lite w/3% CaCl₂, .4% SMS, .4% FL-52, .25#/sx Cellolake, % LCM-1 from cement. Tailed w/107 sx (148 cf – 26 bbls) Type 3 cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/50 bbls FW & 110 bbls mud. (lost returns @ 70 bbls into displacement). Bumped plug from 289 # to 500# @ 1215 hrs 5/6/07. Opened DV tool w/2000#. Pumped 90bbls mud. Regained full returns @ 85 bbls pumped. Turned over to rig pump. Pumped for approx. 15 min. Lost returns. SD. Pumped approx. 20 bbls mud w/partial returns. Let hole heal. Pumped in 50 bbls increments – lost approx. 900 bbls mud. Cont. circ. Pumped 10 bbls water, 10 bbls mud clean, 10 bbls mud. Pumped 2nd stage – 19 sx Premium Lite scavenger w/287 sx (568 cf – 101 bbls) Premium Lite w/3% CD-32, .25#/sx Celloflake, 1% FS-52, 6.25#/sx LCM-1. FM Dropped plug and displaced w/121 bbls FW. Lost returns 40 bbls into displacement. Bumped plug & closed DV tool w/2450 # @ 1245 hrs 5/7/07. Held OK.

5/7/07 RIH w/6-1/4" bit & tagged DV tool @ 3069'. PT 7" casing to 1500#/30 Min. Bled down 25% - holding. D/O DV tool. PT DB tool to 1500#/30 min. Good test. ✓ RIH w/6-1/4" bit & tagged cement @ 3892'. D/O stringers from 3892' – 3932'. D/O Cement from 4055' – 4059'. Ran CBL from 4059' to surface – 1st stage cement to DV tool. 2nd Stage TOC @ 700' **Rec'd verbal approval from Wayne Townsend with BLM to proceed without remediation since Nascimento @ 1580'** ✓ TIH w/6-1/4" bit & tagged cement @ 4058' to 4163'. Drilled ahead to 8160' TD. TD reached 5/11/07. Circ. Hole. RIH w/4-1/2", 11.6# L-80 LTC casing and land @ 8158'. RU to cement. Pumped 10 bbls gel water & 2 bbls FW. 9 sx Premium Lite scavenger. Tailed w/287 sx Premium Lite HS FM cement. Dropped plug & displaced w/126.3 bbls FW. Tailed w/287 sx Premium Lite HS FM cement. Dropped plug and displaced w/126.3 bbls FW w/25# sugar. Bumped plug to 1660# @ 1220 hrs 5/13/07. Cement rate hole w/35 sx cement. RD & released rig @ 1830 hrs 5/13/07.

The 4-1/2" casing PT and TOC will be shown on the net report. ✓