Fonn 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIST. 3
FORM APPROVED

QM	B No. 1004-0137 res: March 31, 200
5. Lease Serial No.	

CHMDBA	NOTICES	AND	REPORTS	ΩN	WELLS
JUNDEL	MOTICES	MIND	NEFUNIS	UIX	WELLS

Do not use this form for proposals to drill or to re-enter an

SF 079060	
6 If Indian/Allottee or Tribe Name:	

abandoned we	ell. Use Form 3160-3 (APD) for such pro	posals.		Z- 1 111 11	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit of CA/Agreement, Name and/or No. -Northeast Blanco Unit 8. Well Name and No. NEBU 19M			
1. Type of Well Gas Well Other 2. Name of Operator Devon Energy Production Company, L.P.						
Devon Energy Production Company, L.P. 3a Address PO Box 6459, Navajo Dam, NM 87419 3b. Phone No. (include area code) 405-552-7917		9. API Well No. 30-039-30150 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., SL - 840' FNL & 1,380' FEL, BHL - Same	• •	0N, R7W		Basin Dal 11. County or l Rio Arrib	•	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Production State Reclamation Recomplete Temporarily Abs Water Disposal		Water Shut-Off Well Integrity Other	
	ed Operation (clearly state all perticutionally or recomplete horizontal he work will be performed or prov	ly, give subsurface location	is and measured and tru	e vertical depths of	of all pertinent markers and zones.	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/5/07 the above well was perforated in the Dakota zone from 7,769' to 7,895' with 3-4 SPF, 0.34" EHD, 120 degree phasing, for a total of 26 holes. On the same date the well was fracture treated with 66,660 gal Delta 210 with 55,000# 20/40 Ottawa sand. The average rate was 24.7 bpm, average pressure 3129 psi, and the final frac gradient was 0.75 psi/ft.

On 3/9/07 the above well was perforated in the Pictured Cliffs zone from 3,430' to 3,363' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 24 holes. On the same date the well was fracture treated with 116,853 gal Delta 140 with 200,200# 20/40 Brady sand. The average rate was 24.8 bpm, average pressure 1840 psi, and the final frac gradient was 0.75 psi/ft

PLT run 4/5/07 23/8 Tbg @ 7878 pkr@ 3458

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1					
Melisa Castro	Title S	Senior Staff Opera	tions Technicia	an a		
Signature All All	Date	May 1	5,20	ACCEPTE	DFOF	AFCOR
THIS SPACE FOR FEDERA	LORS	STATE OFFIC	E USE			
Approved by		Title		Date MAY	222	2007
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office		ARMINGTO	NFE	
Title 19 11 C. Section 1001 and Title 43 11 S.C. Section 1212, make it a grime for an	ny poraon l	enominals, and willfu	Illu to make to . o	nu domantment o	r n gom m:	of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)