

RCVD MAY3'07

OIL CONS. DIV.

DIST. 3

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20072007 Lease Serial No. 12: 46  
SF 079073

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		RECEIVED	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		7. Unit or CA Agreement Name and No. <b>210 Northeast Blanco Unit</b>	
3. Address <b>20 N. Broadway, Oklahoma City, OK 73102</b>		8. Lease Name and Well No. <b>NEBU 12N</b>	
3a. Phone No. (include area code) <b>405-552-7917</b>		9. AFI Well No. <b>30-045-34129</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2,635' FNL &amp; 1,450' FWL, Unit F, SE NW</b>  At top prod. interval reported below  At total depth <b>1,755' FNL &amp; 780' FEL, Unit H, SE NE</b>		10. Field and Pool, or Exploratory <b>Blanco Mesa Verde</b>	
14. Date Spudded <b>02/25/2007</b>		11. Sec., T., R., M., on Block and Survey or Area Sec. 18, T30N, R7W	
15. Date T.D. Reached <b>03/25/2007</b>		12. County or Parish <b>San Juan</b> B. State <b>NM</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>GL 6,272'</b>	
18. Total Depth: MD <b>8,756'</b> <b>8789'</b> TVD <b>7,800'</b>		19. Plug Back T.D.: MD <b>8,740'</b> TVD <b>7,784'</b>	
20. Depth Bridge Plug Set: MD <b>8750'</b> TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs, CBL</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	309'		200sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,390'		1st 200 sx	50 bbls	3,661'	0
						2nd 650 sx	168 bbls	Surface	
6 1/4"	4-1/2J55	11.6#	0	8,756'		1st 300 sx	78 bbls	5,608'	0
						2nd 407 sx	105 bbls	600'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None yet				none yet			

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6,057'	6,790'	6,721'-6,319'	0.34"	36	Open
B) Cliffhouse	5,941'	6,057'	5,942'-6,219'	0.34"	36	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6,721'-6,319'	Pumped 104,023 gal fresh water and sandwedge w/100,000# 20/40 Brady sand.
5,942'-6,219'	Pumped 100,332 gal fresh water and sandwedge w/100,200# 20/40 Brady sand.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 30 2007

FARMINGTON FIELD OFFICE

NMOCD

R

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2811
				Kirtland	3034
				Fruitland	3650
				Fruitland 1st Coal	3899
				Pictured Cliffs	4134
				Lewis	4246
				Huefanito Bentonite	4846
				Cliff House	5941
				Menefee	6057
				Point Lookout	6363
				Mancos	6790
				Gallup	7699
				Greenhorn	8405
				Graneros	8457
				Paguate	8581
				Cubero	8605
				Oak Canyon	8684
				Encinal Canyon	8702
				Lower Encinal Canyon	8738
				Burro Canyon	8758

32. Additional remarks (include plugging procedure):

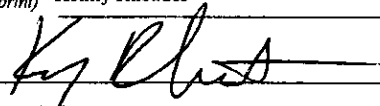
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kenny Rhoades**Title **Company Rep.**

Signature



Date

4-25-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.