

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAY16'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 APR 25 PM 3:31

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-080538
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-5 #261A

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE) 1582' FSL & 2517' FEL Sec. 11 T30N R5W

9. API Well No.
30-039-29224

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba CO, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

Other _____

13. Describe Proposed or Completed Operations

It is intended to change out the 3 1/2" tubing with 2 7/8" tubing. Please see attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Davis Title Regulatory Tech Date 4/24/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 14 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

6/4

PROCEDURE:

1. Hold pre-job safety meeting.
2. MIRU workover rig with rig stand. Install BPV to isolate tubing. ND wellhead, NU BOP.
3. Test blind and pipe rams per COP Well Control Manual.
4. Blow down backside of well to atmosphere. Pump only the minimum volume of water down the backside as necessary to control well. Use only clean 2% KCl fluid.
5. Pull up and remove hanger and BPV. Add up to four joints of tubing as necessary to tag for fill. POOH laying down 3-1/2" tubing.
6. Pickup 6-1/4" bit with 2-7/8" EUE tubing. Go in hole and clean to PBTD using air mist. Use minimum mist to prevent losing fluid to the formation. Make a couple of short trips to insure hole stays clean. POOH.
7. Run in hole with mule shoe collar, 2.25" ID F-nipple and 2-7/8" EUE tubing and land EOT at 3440 or slightly higher to space out. If fill was found to be within 30' of the bottom perforation, contact Houston engineering for new setting depth.
8. Set BPV in tubing hanger. ND BOP. NU B-1 adapter.
9. Contact individual responsible for re-plumbing the wellhead. Notify operator to return well to production.

Production Engineers:

Primary Contact:

Pat Bergman
Office Phone: 832-486-2358
Cell Phone: 281-382-8103
Home Phone: 281-346-1487

Alternate Contacts:

Mike Megorden
Office Phone: 505-324-5142
Cell Phone: 505-947-4315
Home Phone: 719-650-6726