



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 5/14/2007

API No. 30-045-33984

DHC No. DHC2492AZ

Lease No. SF-078416

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

**HARDIE**

Well No.

**#4M**

Unit Letter

**L**

Section

**24**

Township

**T029N**

Range

**R008W**

Footage

**1900' FSL & 840' FWL**

County, State

**San Juan County,  
New Mexico**

Completion Date

**05/07/2007**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	871 MCFD	74%	0 BOPD	0%
DAKOTA	299 MCFD	26%	1.5 BOPD	100%
	1170		1.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
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