

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 10 PM 12:12

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. BLM 210 FARMINGTON NM
2. Name of Operator XTO Energy Inc.		8. Well Name and No. OHIO GOVT #2F
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	9. API Well No. 30-045-34069
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FSL & 2155' FWL SEC 15K-T28N-R11W		10. Field and Pool, or Exploratory Area BASIN DAKOTA/ WILDCAT BASIN MANCOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Acidize
- ☐ Alter Casing
- ☐ Casing Repair
- ☐ Change Plans
- ☐ Convert to Injection

- ☐ Deepen
- ☐ Fracture Treat
- ☐ New Construction
- ☐ Plug and Abandon
- ☐ Plug Back

- ☐ Production (Start/Resume)
- ☐ Reclamation
- ☐ Recomplete
- ☐ Temporarily Abandon
- ☐ Water Disposal

- ☐ Water Shut-Off
- ☐ Well Integrity

☒ Other DOWNHOLE
COMMINGLING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for exception to Rule 303-C to permit downhole commingling of production from the Basin Dakota (71599) and the Wildcat Basin Mancos (97232) upon completion of this well. Please see attachments for explanation of allocations that are calculated as follows:

Mancos:	Gas	23%	Oil	66%	Water	18%
Dakota:	Gas	77%	Oil	34%	Water	82%

RCVD MAY 16 '07
OIL CONS. DIV.
DIST. 3

Pools are not included in the NMOC pre-approved pool combinations for DHC in the San Juan Basin; therefore, they have been notified by form C107-A. Ownership is common in both zones; therefore, notification of owners was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 3888

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORETT D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/4/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

5-11-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FPO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC