

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

NSMF-079114A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Diff. Resvr.  
Other

2003 JUN 25 AM 9:32  
070 Farmington, NM

6. If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

2. Name of Operator  
Dominion Oklahoma Texas Exploration & Production, Inc.

8. Lease Name and Well No.  
Campbell Federal 14-25

3. Address  
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

9. API Well No.  
30-045-28839

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

At top prod. Interval reported below

900' FSL &amp; 1000' FWL

At total depth

10. Field and Pool, or Exploratory  
West Kutz/Pictured Cliffs

11. Sec., T., R., M., or Block and  
Survey or Area 2S-27N-12W  
30-27N-14W

12. County or Parish  
San Juan

13. State  
NM

14. Date Spudded  
12/18/92

15. Date T.D. Reached  
12/22/92

16. Date Completed  
☐ D&A ☒ Ready to prod.  
2/06/03

17. Elevations (DF, RKB, RT, GL)\*  
5985'

18. Total Depth: MD 1620'  
TVD

19. Plug Back T.D.: MD 1565'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		272'		200 sx		Surface	
7 7/8"	5 1/2"	15.5#		1620'		280 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1,490'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Picture Cliffs	1462'	1490'	1462' - 1490'		58	Open
B)			1382' - 1455' (Fruitland Coal)			Squeezed w/100 sks
C)						Class B cmt.
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1462' - 1490'	Frac w/500 gal 15% HCL acid, 9100 gal 70Q/foam pad, 38,567 gal 70Q/foam w/sand f/1-4 ppg, 1470 gal flush
	total of 105,700# Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/21/03	24	→	0	175	80 bbls			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4"	180	150	→	0	175	80 bbls			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 27 2003

FARMINGTON FIELD OFFICE  
BY

(See instructions and spaces for additional data on reverse side)

NMOCD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time-tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth

## 32. Additional remarks (include plugging procedure)

## 33. Circle enclosed attachments:

- ☒ Electrical/Mechanical Logs (1 full set req'd)     
 2. Geologic Report     
 3. DST Report     
 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification     
 6. Core Analysis     
 7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla ChristianTitle Regulatory Specialist

Signature

Carla ChristianDate June 20, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.