

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1795' FNL & 975' FEL, SECTION 14, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

04/07/03

16. DATE T.D. REACHED

04/10/03

17. DATE COMPL. (Ready to prod.)

05/24/03

18. ELEVATIONS (DF, RES. R., OR T.D.)

6127'

GR

6167

6126'

20. TOTAL DEPTH, MD & TVD

1470' MD

TVD

21. PLUG BACK T.D., MD & TVD

1439' MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

DRILLED BY

0-1470'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1322-1334' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER RST 05/08/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/08/03

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134.0'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1462.91'	6 1/4"	LEAD, 110 SXS 10# LITECRETE	
				TAIL, 30 SXS 12.5# LITECRETE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1350'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1322'-1334'	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1322'-1334'	2000 GAL 7 1/2% FE
1322'-1334'	PAD 47,474 GAL 25# CROSSLINKED GEL+ 57,635# 20/40 BRADY W/ 36,450 GAL 25# CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION: 05/24/03
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): PUMPING, 1 1/2" ROD PUMP
WELL STATUS (Producing or shut-in): PRODUCING
DATE OF TEST: 04/30/03
HOURS TESTED: 24
CHOKE SIZE: 1/8"
PROD'N. FOR TEST PERIOD: 0
OIL--BBL.: 0
GAS--MCF.: 6
WATER--BBL.: 35
GAS-OIL RATIO: 35
FLOW. TUBING PRESS.: 10
CASING PRESSURE: 6
CALCULATED 24-HOUR RATE: 0
OIL--BBL.: 0
GAS--MCF.: 6
WATER--BBL.: 35
OIL GRAVITY-API (CORR.): 35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

MH

35. LIST OF ATTACHMENTS

LOGS: CASED HOLE SCHLUMBERGER RST and CBL/VDL/GR/CL 05/08/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael T. Janor

TITLE

ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	50' - ESTIMATED, BEHIND SURFACE PIPE		
Kirtland	345'		
Fruitland	1130'		
Pictured Cliffs	1339'		
T.D.	1470'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
		