

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079045

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NE NW 1150' FNL & 2620' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
12/7/2002

15. Date T.D. Reached
12/17/2002

16. Date Completed 1/23/2003
☐ D & A Ready to Produce

18. Total Depth: MD 8062'
TVD

19. Plug Back T.D.: 8021'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	290'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3517'	2881'	Stage 1- 95 sx 50/50 Poz	25	Surface	0
						Stage 2- 525 sx 50/50 Poz	137	Surface	
6-1/4"	4-1/2" J-55	11.6#	0'	8056'		575 sx 50/50 Poz	148	1720'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7956'	6050'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5613	5992	5613'-5992'	0.33"	19	Open
B) Cliffhouse	5272'	5576'	5272'-5576'	0.33"	20	Open
C) Lewis	4331'	4628'	4331'-4628'	0.33"	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5613'-5992'	800 Gals 15% HCL, 100,716 gals 2% KCL, 99,700 lbs. 20/40 Brady sand
5272'-5576'	93,282 gals 2% KCL, 137,500 lbs. 20/40 Brady sand
4331'-4628'	800 gals 15% HCL, 204,601 lbs 20/40 Brady sand, 33,000 gals gelled water, 1,184,226 SCF Nitrogen

28. Production - Interval A

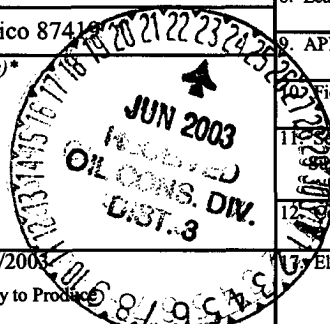
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
2/10/03	2/11/03	24	→	0	3150 MCFD	36 bbls	0	Sold
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	2150 SI	920 SI	→	0	3150 MCFD	36 bbls	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC



RECEIVED
JUN 13 11:25
ARMINGTON, NM

ACCEPTED FOR RECORD

JUN 19 2003

ARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2230'
				Kirtland	2392'
				Fruitland	2894'
				Pictured Cliffs	3299'
				Lewis	3428'
				Huerfano Bentonite	4063'
				Chacra	
				Menefee	5282'
				Point Lookout	5602'
				Mancos	5954'
				Gallup	6943'
				Greenhorn	7635'
				Graneros	7690'
				Dakota	7805'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative (505) 320-6310

Signature



Date

6-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING
P.O. BOX 49
FARMINGTON, N.M. 87499

DATE: 12/23/02

RIG # 1

DEVON ENERGY CORPORATION
3300 N. BUTLER AVENUE, SUITE 211
FARMINGTON, N.M. 87499

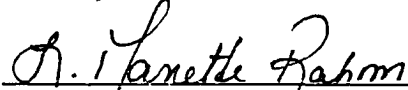
ATTN: MR. DARREN SEGREST

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 2A WELL, IN SECTION 20, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
135	1/2	2260	1
269	0	2760	1-1/2
758	1	3260	1-1/4
1258	3/4	8044	1
1760	1-3/4		

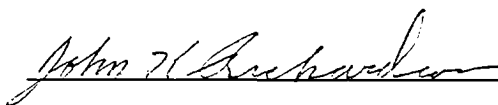
TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan


Notary Public, L. Nanette Rahm

My commission expires: May 29th, 2005

SINCERELY,



John K. Richardson
Owner