

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM05791

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com			8. Lease Name and Well No. DAWSON A 1F		
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 200 FARMINGTON, NM 87401			9. API Well No. 30-045-31123-00-S3		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 4 T27N R8W Mer NMP SENW 1865FNL 1565FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 4 T27N R8W Mer NMP 12. County or Parish SAN JUAN 13. State NM		
14. Date Spudded 11/01/2002		15. Date T.D. Reached 11/16/2002		16. Date Completed 06/03/2003 <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 7400 TVD		19. Plug Back Depth: MD 7339 TVD		20. Depth Bridge Plug Set: MD 5220 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		290		225		0	0
8.750	7.000 J-55	20.0		3000		400		0	0
6.250	4.500 J-55	11.0		7398		410		2500	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4900							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4242	5064	4242 TO 4247	0.360	12	
B)			4544 TO 4752	0.360	22	
C)			4831 TO 5064	0.330	22	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4242 TO 4247	W/38,424 GAL 70Q N2 FOAMED 30# LINEAR GELLED 2% KCL WTR W/35,832# 20/40 BRADY SD & 12,000# 20/40 RCS
4544 TO 4752	BRADY SD & 12,000# 20/40 SUPER RCS. 4242'-4247": A. W/500 GALS 7-1/2% NEFE HCL ACID. FRAC'D
4544 TO 4752	ACID. FRAC'D W/32,324 GALS 70Q N2 FOAMED 25# LINEAR GELLED 2% KCL WTR W/45,290# 20/40
4831 TO 5064	A. W/750 GALS 7.5% HCL ACID. FRAC'D W/69,322 GALS 70Q N2 FOAMED 30# LINEAR GELLED 2% KCL WTR

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/03/2003	06/03/2003	12	→	5.0	360.0	2.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.375	354	414.0	→	10	720	4		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

 JUN 17 2003

 FARMINGTON FIELD OFFICE
 BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22194 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMUCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

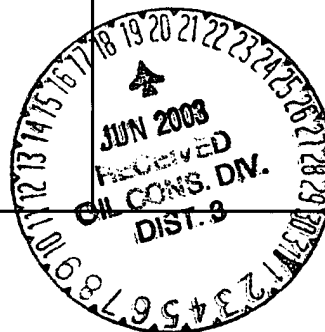
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CLIFF HOUSE POINT LOOKOUT MANCOS GALLUP GREENHORN DAKOTA MORRISON	4158 4824 5208 6005 6761 6822 7187

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED



33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #22194 Verified by the BLM Well Information System.

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by Matthew Halbert on 06/17/2003 (03MXH0923SE)

Name (please print) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature _____ (Electronic Submission)

Date 06/10/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #22194 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
4831 TO 5064	W/87,550# 20/40 BRADY SD & 15,000# SUPER LC RCS. 4544'-4752': A. W/750 GALS 7.5% NEFE HCL