

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078998		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No. NMNM78423A		
3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401			8. Lease Name and Well No. SAN JUAN 32-7 UNIT 231A		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T31N R7W Mer NMP At surface NWNW 1220FNL 1205FWL 36.90333 N Lat, 107.59830 W Lon At top prod interval reported below At total depth			9. Well No. 30-045-31319-00-S1		
14. Date Spudded 04/23/2003			15. Date T.D. Reached 04/26/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/16/2003			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
18. Total Depth: MD 3596 TVD			19. Plug Back T.D.: MD 3544 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			23. Elevations (DF, KB, RT, GL)* 6491 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	231		160		0	
7.875	5.500 J-55	17.0	0	3591		685		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3452							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3186	3382	3186 TO 3198	0.750	30	OPEN
B)			3370 TO 3382	0.750	48	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3186 TO 3198	FRAC W/20# DELTA FRAC 140 W/WCSW, 150,000# 20/40 BRADY SAND & 1597 BBLS FLUID
3370 TO 3382	FRAC W/203 DELTA FRAC 140 W/WCSW 60,000# 20/40 SAND & 929 BBLS FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/28/2003	05/14/2003	24	→	0.0	250.0	200.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	40.0	→	0	250	200		PGW	

28a. Production - Interval B

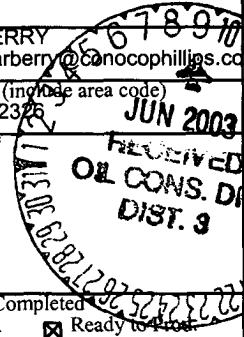
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22733 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC



ACCEPTED FOR REG.

JUN 5 2003

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	840		NACIMIENTO	1106
NACIMIENTO	840	2243		OJO ALAMO	2261
OJO ALAMO	2243	2341		KIRTLAND	2361
				FRUITLAND	2996
				PICTURED CLIFFS	3396

32. Additional remarks (include plugging procedure):

This well is a single producing from the Basin Fruitland Coal. Attached are the daily summaries and a wellbore schematic.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #22733 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 06/05/2003 (03AXG1320SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/04/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

ConocoPhillips

END OF WELL SCHEMATIC

ConocoPhillips

Well Name: SAN JUAN 32-7 UNIT # 231A
 API #: 30-045-31319

Spud Date: 23-Apr-03
 Spud Time: 0000 HRS

TD Date: 26-Apr-03
 Rig Release Date: 27-Apr-03

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 23-Apr-03

☒ New
☐ Used

Size 9 5/8 in
 Set at 231 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. SURFACE

Csg Shoe 231 ft
 TD of surface 240 ft

Notified BLM @ Unknown hrs
 on 4/21/2003
 Notified NMOCD @ Unknown hrs
4/21/2003

Ported collar @ 1157 ft**Production Casing**Date set: 27-Apr-03

☒ New
☐ Used

Size 5 1/2 in
 Wt. 17 ppf Grade J-55 from 12 to 3591 ft
 Hole Size 7 7/8 in # Jnts: 80
 Wash Out: 150 % # Pups 1
 Est. T.O.C. SURFACE
 Marker Jnt @ 2895 ft

Notified BLM @ 2059 hrs
 on 4/25/2003
 Notified NMOCD @ 2100 hrs
4/25/2003

FC 3544 ftCsg Shoe 3591 ft

TD 3,596 ft
 Mud Wt. @ TD 9.0 ppg

Surface CementDate cmt'd: 23-Apr-03

Lead: 160 sx Class G Neat w/2% S001 and
1/4 pps D029 mixed @ 15.8 ppg & 1.16
 cuft/sx.

Displacement vol. & fluid.: 15.0 BBLSBumped Plug at: 1400 HRSPressure Plug bumped: 280 PSIReturns during job: YESCMT Returns to surface: 13.0Floats Held: Yes NoW.O.C. for 13.5 hrs (plug bump to drlg cmt)**Cement**Date cmt'd: 27-Apr-03

Lead: 505 sx Class G Cmt w/3% D029,
0.2% D046, 5 pps Phenoseal
0.25 pps D029, 0.05 gps D047
 Mixed @ 11.7 ppg & 2.61 cuft/sx

Tail: 180 sx 50/50/G/Poz w/5.0 pps D024,
2.5 pps Phenoseal, 0.25, 2% D020,
2% S001, 0.25 pps D029 & 0.1%
D046. Mixed @ 13.5 ppg & 1.27 cuft/sx

Displacement vol. & fluid.: 82.2 BBLS. FWBumped Plug at: 0847 HOURSPressure Plug bumped: 1500 PSIReturns during job: YESCMT Returns to surface: 60 BBLS.Floats Held: X Yes No**COMMENTS:**Surface: NO FLOAT EQUIPMENT RAN. SHUT-IN WITH 85 PSI ON CASING. CASING & CEMENT JOBS WITNESSED BY BLM.Production: PORTED COLLAR IN CLOSED POSITION SET @ 1157' (SHOP TESTED TO 2500 PSI)**CENTRALIZERS:**Surface: CENTRALIZERS @ 221', 143', 100' & 57'.Total: 4Production: CENTRALIZERS @ 3581', 3499', 3409', 3319', 3229', 3139' & 219'TURBOLIZERS @ 2400', 2355' & 2310'Total: 10

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000231A
 Common Well Name: SAN JUAN 32-7 FRUITLAND #231A UNIT
 Event Name: Original Completion
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Start: 03/28/2003
 Rig Release:
 Rig Number: 63

Spud Date: 04/23/2003
 End:
 Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/04/2003	05:00 - 06:30	1.50	CM	q	80CMPL	HELD SAFETY MEETING. RU BLUE JET.
	06:30 - 07:30	1.00	CM	q	80CMPL	PERFORATE THE LOWER FRUITLAND COAL. RIH w/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 3370'-3382' w/ 4SPF. A TOTAL OF 48 HOLES. RU HALLIBURTON. TESTED LINES TO 5000#. SET POP OFF @4316#. PUMPED PRE PAD W/ 10# POLYMER @ 20bpm @2699#. STEPPED DOWN RATE TO 14bpm @2528#. STEPPED DOWN RATE TO 9bpm #2364. STEPPED DOWN RATE TO 4 bpm @2127#. ISIP 1967#, 5 MIN-1234#, 10 MIN-1078#, 15 MIN-885#.
	07:30 - 08:30	1.00	CM	q	80CMPL	TESTED LINES TO 5000#. SET POP OFF @4316#. PUMPED PRE PAD W/ 10# POLYMER @ 20bpm @2699#. STEPPED DOWN RATE TO 14bpm @2528#. STEPPED DOWN RATE TO 9bpm 2364#. STEPPED DOWN RATE TO 4 bpm @2127#. ISIP 1967#, 5 MIN-1234#, 10 MIN-1078#, 15 MIN-885#.
	08:30 - 10:00	1.50	CM	q	80CMPL	1ST STAGE. FRAC THE LOWER FRUITLAND COAL w/203 DELTA FRAC 140 w/WCSW 60,000#, 2040 BRADY SAND & 929 BBLS OF FLUID. AVG RATE 20bpm. AVG PRESSURE 2360#. MAX PRESSURE 3000#. MAX SAND CONS 5 # PER GAL. ISIP 1908#. FRAC GRADIENT 1.02. RAN 3 ISOTOPES. RAN SCADIUM IN PAD. RAN ANTIMONY IN THE 1#, 2# & 3# SAND. RAN IRRIDIUM IN THE 4# & 5# SAND.
	10:00 - 11:00	1.00	CM	q	80CMPL	SET PLUG AND PERFORATE THE UPPER FRUITLAND COAL. RIH w/5 1/2" COMPOSITE PLUG. SET PLUG @3280'. TESTED PLUG TO 4800#. HELD OK. PERFORATED THE UPPER FC. RIH w/3 1/8" w/1 SPF, 3186 - 3198 w/ 1 SPF. TOTAL OF 30 HOLES. FRAC UPPER FC.
	11:00 - 12:00	1.00	CM	q	80CMPL	TEST LINES TO 5000#. SET POP OFF @4386#.
	12:00 - 12:30	0.50	CM	q	80CMPL	ACID AND BALL OFF. DROPPED 24 BALL SEALERS IN 1000 GAL OF 10% FORMIC ACID @1 BALL PER BBL @ 11 BPM @ 1945#. GOOD BALL ACTION. BALLED OFF @ 3265#. RIH w/ JUNK BASKET.
	12:30 - 14:30	2.00	CM	q	80CMPL	RETRIEVED 22 BALL SEALERS. RD BLUE JET. 2ND STAGE. PUMP PRE PAD w/ 10# POLYMER @ 35 bpm @3269#. STEPPED DOWN RATE TO 28 bpm @2332#. STEPPED DOWN RATE TO 19 bpm @ 1735#. STEPPED DOWN RATE TO 11 bpm 1276#. STEPPED DOWN RATE TO 6 BPM @ 895#. ISIP 517#, 5 MIN -0#. FRAC THE UPPER FC w/ 20# DELTA FRAC 140 w/ WCSW, 150,000# 20/40 BRADY SAND & 1597 BBLS FLUID. AVG RATE 42 bpm. AVG PRESSURE 2662#. MAX PRESSURE 3015#. MAX SAND CONS 5# PER GAL. ISIP 1417#. FRAC GRADIENT.60. RAN 3 ISOTOPES. RAN SCADIUM IN PAD. RAN ANTIMONY IN THE 1#, 2# & 3# SAND. RAN IRRIDIUM IN THE 4# & 5#
	14:30 - 16:00	1.50	CM	q	80CMPL	RD HALLIBURTON FRAC EQUIPMENT. SWI.
	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING WITH ALL PERSONNEL
05/09/2003	07:30 - 10:00	2.50	MV	1	00MMIR	RIG DOWN SERVICE UNIT (SAN JUAN 32-7 #209 A) WAIT ON TRUCKS
	10:00 - 12:00	2.00	MV	1	00MMIR	MOVE IN AND RIG UP SERVICE UNIT AND RELATED EQUIPMENT
	12:00 - 13:00	1.00	CM	1	80CMPL	SICP = 20 PSI BLOW WELL DOWN, PUMP 20 BBLS 2% KCL WATER TO INSURE WELL IS DEAD
	13:00 - 14:00	1.00	CM	e	80CMPL	NIPPLE DOWN FRAC TREE
	14:00 - 15:00	1.00	CM	e	80CMPL	NIPPLE UP BOP EQUIPMENT
	15:00 - 16:00	1.00	WC	8	80CMPL	PRESSURE TEST BOP AS FOLLOWS: TEST PIPE RAMS, BLIND RAMS, KILL LINE AND FLOOR VALVE TO 150 PSI LOW 10 MIN AND 1500 PSI HIGH 10 MIN, ALL TEST GOOD
	16:00 - 17:00	1.00	CM	1	80CMPL	PULL TUBING HANGER

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000231A
 Common Well Name: SAN JUAN 32-7 FRUITLAND #231A UNIT
 Event Name: Original Completion Start: 03/28/2003 Spud Date: 04/23/2003
 Contractor Name: KEY FOUR CORNERS Rig Release: Group:
 Rig Name: KEY ENERGY Rig Number: 63

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/09/2003	16:00 - 17:00	1.00	CM	1	80CMPL	SECURE WELL, SHUT IN FOR THE NIGHT
05/12/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HOLD SAFETY MEETING WITH ALL PERSONNEL
	07:30 - 10:00	2.50	CM	6	80CMPL	LAY BLOOE LINE, RIG UP AIR MANIFOLD
	10:00 - 12:00	2.00	CM	2	80CMPL	PICK UP 2-7/8" TUBING
						RIH WITH BIT, TAG FILL AT 3040'
	12:00 - 13:00	1.00	CM	1	80CMPL	UNLOAD HOLE WITH 1050 CFM AIR, 10 BPH MIST, 2 GALS
						FOAMER, 1/2 GAL INHIBITOR / 10 BBLS
	13:00 - 16:00	3.00	CM	1	80CMPL	CLEAN OUT 242' OF SAND FILL F/3040' - T/3282' (TOP OF CIBP)
						1050 VFM AIR, 10 BPH MIST, 2 GALS FOAMER, 1/2 GAL INHIBITOR /
						10 BBLS
	16:00 - 16:30	0.50	CM	4	80CMPL	POOH TO 3000'
	16:30 - 17:00	0.50	CM	1	80CMPL	SECURE WELL, SHUT IN FOR WEEKEND
05/13/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD SAFETY MEETING W/ CREW SICP 280#.
	07:30 - 09:00	1.50	CM	1	80CMPL	BLOW WELL TO PIT. RIH W/ 4 STANDS 2 7/8" TBG. TAGGED FILL @
						3270' APPROX. 10' FILL. BROKE CIRC. W/ AIR MIST. C/O TO 3280'
						CBP.
	09:00 - 11:45	2.75	CM	1	80CMPL	R AND R PIPE FOR TWO HRS. WELL RETURNING NO SAND. CUT
						MIST. BLOW DRY FOR 45 MINS. WELL RETURNING APPROX. 8 BPH
						WTR.
	11:45 - 12:00	0.25	CM	u	80CMPL	PUH TO 3038' TEST UPPER COAL. THUR 1/2" CHOKE.
	12:00 - 13:00	1.00	CM	u	80CMPL	10# ON CSG. 0# ON TBG. NOTE: FLOAT IN BIT SUB. TESTING WELL
						UP CSG.
	13:00 - 14:00	1.00	CM	u	80CMPL	10# ON CSG. 0 # ON TBG.
	14:00 - 15:00	1.00	CM	u	80CMPL	10 # ON CSG. 0 # ON TBG.
	15:00 - 15:30	0.50	CM	1	80CMPL	RIH W/ 4 STANDS TBG. TAG @ 3280' NO FILL. RU SWIVEL. BREAK
						CIRC. W/ AIR MIST UNLOADED APPROX. 5 BBLS FLUID.
	15:30 - 16:00	0.50	CM	1	80CMPL	D/O CBP @ 3280'
	16:00 - 17:30	1.50	CM	1	80CMPL	PU AND RIH 5 JTS TBG. TAG SAND @ 3445' BROKE CRIC. W/ AIR
						MIST. C/O TO 3544' PBTD. R AND R PIPE. WELL RETURNING LT
						SAND AND HVY WTR. APPROX. 30 BPH.
	17:30 - 17:45	0.25	CM	1	80CMPL	PU TO 3038' SWI. SDFN
05/14/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD SAFETY MEETING W/ CREW. SICP 850#
	07:30 - 08:15	0.75	CM	1	80CMPL	BLOW WELL TO PIT THUR 1/2" CHOKE DOWN TO 200#. OPENED
						WELL THUR FULL 2". BLOW WELL DOWN.
	08:15 - 09:00	0.75	CM	1	80CMPL	TIH W/ 8 STANDS TBG. TAG SAND @ 3540' APPROX 4' OF FILL
						OVERNIGHT. BROKE CRIC. W/ AIR MIST. UNLOADED APPROX. 30
						BBLS WTR. TO PIT.
	09:00 - 11:00	2.00	CM	1	80CMPL	C/O 3544' (PBTD) R AND R PIPE. WELL RETURNING NO SAND AND
						APPROX. 28 BPH WTR.
	11:00 - 11:30	0.50	CM	1	80CMPL	PUH TO 3420' TEST ALL FC PERFS FROM 3236' TO 3382' THUR 1/2"
						CHOKE
	11:30 - 12:30	1.00	CM	u	80CMPL	40# ON CSG 0# ON TBG. NOTE: FLOAT IN BIT SUB TESTING WELL
						UP CSG.
	12:30 - 13:30	1.00	CM	u	80CMPL	20# ON CSG. 0 # ON TBG
	13:30 - 14:30	1.00	CM	u	80CMPL	10# ON CSG. 0# ON TBG.
	14:30 - 15:00	0.50	CM	u	80CMPL	0# ON CSG. 0# ON TBG.
	15:00 - 17:30	2.50	CM	1	80CMPL	TIH W/ 3 STANDS TBG. BROKE CIRC W/ AIR MIST. UNLOADED
						APPROX. 40 BBLS FLUID. R AND R PIPE FOR 2 HRS. WELL
						RETURNING 28 BPH WTR AND NO SAND. FOR 1 ST HR. WTR
						DECLINED TO APPROX. 20 BPH. AND NO SAND 2ND HR.
	17:30 - 18:00	0.50	CM	1	80CMPL	PUH TO 3038' SWI SDFN
05/15/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD SAFETY MEETING W/ RIG CREW AND PRO-TECHNICS SICP

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000231A
 Common Well Name: SAN JUAN 32-7 FRUITLAND #231A UNIT
 Event Name: Original Completion Start: 03/28/2003 Spud Date: 04/23/2003
 Contractor Name: KEY FOUR CORNERS Rig Release: End:
 Rig Name: KEY ENERGY Rig Number: 63 Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/15/2003	07:00 - 07:30	0.50	CM	c	80CMPL	650#
	07:30 - 08:30	1.00	CM	1	80CMPL	BLOW WELL DOWN THUR 1/2" CHOKE TO 100#. OPENED WELL UP ON 2", BLOW WELL TO PIT. TIH W/ 2 7/8" TBG TAGGED @ 3544' (PBD) NO NEW FILL OVERNIGHT
	08:30 - 10:30	2.00	CM	r	80CMPL	RU PRO-TECHNICS. AND EXPERT DOWN HOLE SLICK LINE. PU AND RIH W/ AFTER FRAC TRACER LOGGING TOOL. LOG FC PERFS FROM 3382' TO 3238' RD EDH AND PROTECHNICS.
	10:30 - 11:30	1.00	CM	4	80CMPL	TOOH W/ 55 STANDS 2 7/8" TBG, BIT SUB AND 4 3/4" MT BIT.
	11:30 - 12:30	1.00	CM		80CMPL	LUNCH
	12:30 - 14:00	1.50	CM	4	80CMPL	PU AND RIH W/ HF PURGE VALVE, 1 JT 2 7/8" TBG, 6' PERFORATED SUB, 2.25 F-NIPPLE. AND 109 JTS 2 7/8" TBG. LAND TBG. F-NIPPLE @ 3414' EOT @ 3452'
	14:00 - 14:30	0.50	CM	e	80CMPL	ND BOP'S NU WELLHEAD. DECISION WAS MADE TO RUN PUMP AND RODS DUE TO TEST RESULTS. NOTE: TOTAL FLUID RECOVERED TO DATE IS APPROX. 400 BBLS. TOTAL LOAD WTR TO RECOVER IS APPROX. 2200 BBLS.
	14:30 - 15:00	0.50	CM	1	80CMPL	SWI SDFN WO RODS AND PUMP.
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD SAFETY MEETING W/ RIG CREW AND ROUSTABUOTS.
	07:30 - 08:00	0.50	CM	7	80CMPL	REMOVED TBG FLOAT FROM LOC. SPOTTED RODS AND PUMP.
05/16/2003	08:00 - 11:00	3.00	CM	1	80CMPL	PU AND RIH W/ 2 1/2" X 1 1/4" X 10' RHAC INSERT PUMP. PUMP # PPC 99, 1 - 4' X 3/4" PONY ROD, 136 3/4" SUCKER RODS, 1 - 6' X 3/4" PONY ROD AND 22' SPRAY METAL POLISH ROD.
	11:00 - 11:30	0.50	CM	n	80CMPL	SEATED PUMP. PUMPED 10 BBLS WTR. LOADED TBG. AND PSI TEST TO 500#. HELD OK REL. PSI. LONG STROKE PUMP. PSI TEST TO 500#. HELD OK. NOTE: WELL MAY NEED TO BE RE-SPACED DUE TO HIGH WELLHEAD.
	11:30 - 12:30	1.00	CM		80CMPL	LUNCH
	12:30 - 13:30	1.00	CM	1	80CMPL	RDMO FINAL REPORT.