

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

1175' FSL & 1610' FEL LATITUDE 36° 56' 03", LONGITUDE 107° 34' 07"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

03/26/03

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

06/05/2003

16. DATE T.D. REACHED

06/09/2003

17. DATE COMPL. (Ready to prod.)

06/23/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6680'

GR

19. ELEV. CASINGHEAD

6679'

20. TOTAL DEPTH, MD & TVD

3461' MD

TVD

21. PLUG BACK T.D., MD & TVD

3458' MD

TVD

22. IF MULTIPLE COMPL.

OPEN HOLE 3240'-3461'

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-3461'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

OPEN HOLE CAVITATION COMPLETION FROM 3240'-3461' FT. KB.

26. TYPE ELECTRIC AND OTHER LOGS RUN

NO OPEN HOLE LOGS RAN.

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	273'	12 1/4"	SURFACE, 160 SACKS CLASS B	
7" J-55	20#	3240'	8 3/4"	490 SKS VERSALITELITE TAILED WITH 60 SKS B	
				TOP OF CEMENT WITH TEMPERATURE LOG 470'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3146'	3460'			2 7/8"	3426'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

3240'-3461'

OPEN HOLE CAVITATION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3240'-3460'	UNDERREAM WITH 16" UNDERREAMER
3240'-3461'	OPEN HOLE CAVITATION

33.* PRODUCTION

DATE FIRST PRODUCTION 06/11/2003		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING / UNDERBALANCED DRILLING / CAVITATING					WELL STATUS (Producing or shut-in) CAVITATING	
DATE OF TEST 06/19/2003	HOURS TESTED 1	CHOKE SIZE TWO-3/4"	PROD'N. FOR TEST PERIOD →	OIL-BBLS. 0	GAS-MCF. 60	WATER-BBL. 0		GAS-OIL RATIO
FLOW. TUBING PRESS. 38	CASING PRESSURE 38	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS-MCF. 1440		WATER-BBL. 0		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED AND VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

MIKE HANSON
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

NO OPEN HOLE LOGS RAN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ENGINEER

JUL 07 2003

DATE 7/3/2003

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD