

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER CBM <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1550' FNL & 1295' FEL (SE/4 NE/4)						8. FARM OR LEASE NAME, WELL NO. June Joy #90	
At top prod. interval reported below same						9. API Well No. 30-045-31585	
At total depth same						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit H	
15. DATE SPUNDED 4/22/2003						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4/25/2003						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5/19/2003						18. ELEVATION OF CASING HEAD, ETC. 6857' GL	
20. TOTAL DEPTH, MD & TVD 1580'		21. PLUG BACK T.D., MD & TVD 1513'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1404'-1422' (Fruitland Coal)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	23#	125'	8-3/4"	55 sx Class "B" neat w/2% CaCl2			
4-1/2"	10.5#	1573'	6-1/4"	100 sx 2% Lodense w/1/4# celloflake/sx. Tail with 65 sx Class "B" neat			
				283 cu ft total cement			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2-3/8"	1432'	
31. PERFORATION RECORD (Interval, size and number) 1404'-1422' w/4 spf (total 68 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1404'-1422'				300 gals 10% formic acid; 8,000# gel			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut in) shut in	
DATE OF TEST 5/29/2003	HOURS TESTED 24 hrs	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 10	WATER - BBL. 30	
FLOW. TUBING PRESS. 35	CASING PRESSURE 35	CALCULATED 24 - HOUR RATE	OIL - BBL. 0	GAS - MCF. 10	WATER - BBL. 30	GAS - OIL RATIO N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold						35. LIST OF ATTACHMENTS	

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Hank Baca Title Petroleum EngineerFARMINGTON FIELD OFFICE
Date 6/3/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38. GEOLOGIC MARKERS