

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☒
Other ☐

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3. Address **P.O. Box 3092 Houston, TX 77253** 3a. Phone No. (include area code) **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **990' FWL & 1650' FSL**

At top prod. Interval reported below
At total depth

14. Date Spudded **02/25/1958** 15. Date T.D. Reached **03/06/1958** 16. Date Completed ☐ D & A ☒ Ready to Prod. **5/11/2007**

18. Total Depth: MD **4721'** TVD **MD 3600'** 19. Plug Back T.D.: MD **3600'** TVD **MD 3600'** (CBP) 20. Depth Bridge Plug Set: MD **3600'** (CBP) see notation; reverse side TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL & RST** 22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	10 3/4"	32.75#		172'		150 sxs		0	
8 3/4"	7 5/8"	26.4#		2475'		150 sxs		Previously Filed	
6 3/4"	5 1/2" liner	15.5#	2425'	4716'		300 sxs		Previously Filed	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3200'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3256'	3276'	3256' - 3276'	3.5		
B)	3300'	3315'	3300' - 3315'	3.5		
C)	3378'	3418'	3378' - 3418'	3.5		
D)	3435'	3450'	3435' - 3450'	3.5		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3256' - 3450'	17.1 bbls 15% Acid followed by 10.7 bbls 2% KCL wtr 153,250 lbs. 16/30 Sand 60& Quality foam

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	N/A		→						Flow

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SI; W/O C-104 Approval



28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Previously Filed	

32. Additional Remarks (including plugging procedure)

Composite bridge plug set @3200' over the Mesaverde Perfs. Packer @ 2560'. Well is capable of producing from the Chacra formation only. Chacra test data to follow.

33. Circle enclosed attachments

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|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 5/11/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.