Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO.1004-0137 Expires: November 30, 2000

WEL	L COMP	LETION OR	RECOMPLE	TION REPOR	T AND LOG		5	. Lease So		078499
cll ompletion:	•		Dry Work Over	Other Deepen			ff. Resvt,.		Allottee	or Tribe Name
	Other						**-	Unit or (CA Agree	ment Name and No.
perator		•				210				
ierica Prod	uction C	ompany A	ttn: Cherry F	llava		<u> </u>	8	Lease N	ame and \	Well No.
			[3	a. Phone No. (inclu	de area code)		L		Tapp	LS 3
). Box 3092	He	uston, TX	77253		281 - 366-408	1	9	. API We	ll No.	
			ce with Federal requ	uirements)*			Ĺ		30-04	5-07425
990' FW	L & 165	60' FSL					10	D. Field and		•
							<u> </u>			Chacra
d. Interval report	ed below						111			n Block & Survey or Area
pth							12	2. County	or Parish	13. State
nudded	 -1	15. Date T.D.	Reached	16. Da	ate Completed		——————————————————————————————————————			NewMexico KB. RT. GL)*
02/25/1958	<u></u> _						Prod.		583	9' GL
Depth: MD	47	21' 19	Plug Back T.D.	мр 360	0'	20.			MD	3600' (CBP)
				TVD					TVD	
RST					22.	Was D	ST run?	No No X	_	(Submit analysis) (Submit report) Yes (Submit report)
g and Liner Re	cord (Repo	rt all strings se	t in well)				·	·		
Si (C1-	114. (110			_					T•	Annual Paulla d
				Depai			(BDL)			Amount Pulled
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				+				+		
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Record	-1		<u> </u>	<u> </u>		<u>'</u>	· <u>-</u>	<u> </u>		
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ing Intervals							<u> </u>	32 17 1		
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Chacra						┿				
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racture. Treatme	nt. Cement S									
epth Interval		100,000	·- <u>-</u>	<u> </u>	Amount and Ty	pe of Ma	uterial			
56' - 3450'	17	.1 bbls 15%	Acid followe	d by 10.7 bb				16/30 Saı	nd 608	Quality foam
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			Vacd Deds	carion pl	ar fur ci	haera	VOR			13 14101077/20
ction - Interval						_	·-			* 9
Test He		Test Oil Production BB	Gas MCF	Water BBL	Corr. API	Gra		Production	8 6 6	RECEIVED T
1	i				·			J110W		MAY DOG
N/A Tog. Press		24 hr. Oil	Gas	Water	Gas : UII	ĪWe	Status	ı		
N/A Tbg. Press	g. Press.	24 hr. Oif Rate BB		Water BBL	Ratio	1	; W/O C-1	04 Appro	15 O	IL CONS. DIV. DIST.3
N/A Tog. Press Flwg. St Cs	В	Rate		BBL	Ratio	SI	; W/O C-1	04 Appro	15 0	IL CONS. DIV. DIST 3
N/A Tog. Press Flwg. St Cs ction - Interval	B		L. MCF			SI	; W/O C-1	04 Appro	Method	RECEIVED MAY 2007 CONS. DIV. DIST. 3
N/A Tbg. Press Flwg. St Ction - Interval Test Date Tbg. Press	B ours sted	Rate BB	L MCF Gas MCF Gas	BBL	Ratio Oil Gravity	SI Gas	; W/O C-1		XEP	IL CONS. DIV. DIST. 3
	proposition: Derica Prod Deri	ompletion: New Other Serator Serica Production Completed Production Completed Production Completed Production Completed Production Clearly 990' FWL & 165 and Interval reported below Public Production Completed Productio	Depth set (MD) Size Crade Population: New Well Other Perator Perator Perica Production Company A D. Box 3092 Houston, TX Well (Report location clearly and in accordanty and in accordan	New Well Other	New Well Other	New Well	New Well	New Well Other	New West Work Over Deepen Plug Back X Diff Recor. REDE Z Diff Interval Production Company Attn: Cherry Hava 210 FA Print Z Diff Record Report location clearly and in accordance with Federal requirements) 3a. Phone No. (include area code) 281-366-4081 9. AFI West (Report location clearly and in accordance with Federal requirements) 11. Sec. T. SE 12. County San Date Completed 15. Date T.D. Reached D&A X ST11/2007 11. Sec. T. SE 12. County San Date Completed D&A X ST11/2007 12. Depth Bridge Plug Set Sec TVD No No No No No No No N	

	Date lirst Produced Date Produced Date Size Flw; 28c Productic Date lirst Produced Date Choke Flw; 29. Disposition 30. Summary of Show all including directoveries. Formation 32. Additional	g. Press g. SI on - Interv g. Press g. SI n of Gas (so of Porous Zo mportant zo depth interva	Csg. Press. Val D Hours Tested Csg. Press. Old, used for fu Cones (Included ones of porosity al tested, cush	Production 24 hr. Rate Production 24 hr. Rate d Aquifers): ty and contents hion used, time Bottom	BBL Oil BBL Oil BBL Coil BBL Re. Is thereof: Coe tool open,	Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL and all drill-sten	Corr. API Gas : On Ratio On Gravity Corr. API Gas : On Ratio	Gas Gravity Gas Gravity Well Status	Production Method uon (Log) Markers	Top Meas. D
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Surrousy of Pertons Zones (Included Aquifers): Show all important across of possisty and etensions thereof: Cored jinearals and all dell-stem rests, multilating depth interval tested, custions used, time tool open, florwing and shadin pressures and recoveries. Formation Top Bottom Descriptions, Conterts, etc. Name Previously Filed 12. Additional Kemairis (including plugging procedure) Composite bridge plug set @ 3200° over the Messaverde Perfs. Packer @ 2560°. Well is capable of producing the Chacra formation only. Chacra test data to follow. 33. Circle caclosed attachments. 1. Phenical/Mechanical Legs (Hill set reg/d) 2. Sendoy Notice for phaging and centesis verification 3. Sendoy Notice for phaging and centesis verification 4. Directional Services and content in the sendon of the	30. Summary of Show all in including direcoveries. Formation 32. Additional	of Porous Zamportant 201 depth interval	Cones (Included ones of porosity al tested, cush Top	d Aquifers): ty and content hion used, time Bottom	ts thereof: C the tool open,	, flowing and s	shut-in pressures	and		Name	
Slow all important zones of persolsy and cansens thereof. Cured intervals and all dell-term tests, including depth interval tested, costoon used, time tool epec, flowing and slow in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. Previously Filed **Composite bridge plug set @ 3200' over the Messaverde Perfs. Packer @ 2560'. Well is capable of producing the Chacra formation only. Chacra test data to follow. **Signature Of the plug set of the property and stractive and connect six determined from all available records (see attached instructions)?** Name folicions print Cherry Hlava Title Regulatory Analyst Signature Query Hlava Title Regulatory Analyst Signature Cherry Hlava Title Regulatory and productions is purely and stracted information is complete and cornect six determined from all available records (see attached instructions)?** Regulatory Analyst Title Regulatory Analyst Signature Cherry Hlava Title Regulatory Analyst Title Regulatory Analyst Title Regulatory Analyst Title Regulatory Analyst To the property control of the United States any files on the property and stractive vision is jurisdiction.	Show all in including d recoveries. Formation 32. Additional	mportant zo depth interva	ones of porosity ral tested, cush	ty and coments the second seco	n l	, flowing and s	shut-in pressures	and		Name	
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Previously Filed Previously F	Composite	Remarks (i	including plug	ging procedur	ure)				Pı	reviously Filed	
32. Additional Remarks (including plugging procedure) Composite bridge plug set @3200' over the Mesaverde Perfs. Packer @ 2560'. Well is capable of producing the Chacra formation only. Chacra test data to follow. 33. Circle enclosed attachments 1. Electrical Mechanical Logs. (I full set reqd) 2. Geologic Repon 3. DST Repon 4. Directional Survey 5. Sandry Notice for phaging and cement verification 6. Core Analysis 3. Other: 347. *\[1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (pleuse print) Cherry Hlava Title Regulatory Analyst Signature Cherry Hlava Date 5/11/2007 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any files froughlefly distements or representations as to any matter within its juridiction.	Composite	Remarks (i	including plug	ging procedur	ure)		·			eviously Fileu	
33. Circle enclosed attachments 1. Electrical/Mechanical Logs (Ifull set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other: -34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (pleuse print) Cherry Hlava Title Regulatory Analyst Signature Clerry Hlava Date 5/11/2007	_										
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Signature Cherry Hlana Date 5/11/2007 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.	4.	•			HOMBIUM E	ь сонциск авс	G COTTECT AS DETE				alvet
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