Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		, willicials and i	WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 882	10 OIL (	CONSERVATI		30-045-34298			
District III 1220 South St. Francis Dr.				5. Indicate Type STATE	of Lease  FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G		$\neg$	
1220 S. St. Francis Dr., Santa Fe, NM 87505				4			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-7 Unit			
1. Type of Well: Oil Well Gas Well X Other				8. Well Number	8. Well Number #25A		
2. Name of Operator				9. OGRID Num	9. OGRID Number		
ConocoPhillips Company				10 Dool name a	217817 10. Pool name or Wildcat		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK			
4. Well Location							
Unit Letter I: 1480 feet from the South line and 1050 feet from the East line							
Section 36 Township 32N Range 7W NMPM San Juan County							
			30. E				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6556'							
				e, Report or Othe			
				JBSEQUENT RE		_	
PERFORM REMEDIAL WORK	☐ PLUG AND	ABANDON 🗆	REMEDIAL W	ORK 📙	ALTERING CASING	J	
TEMPORARILY ABANDON	☐ CHANGE F	PLANS	COMMENCE	ORILLING OPNS.	PLUG AND CABANDONMENT	J	
PULL OR ALTER CASING	MULTIPLE COMPLET	ION	CASING TEST CEMENT JOB	AND			
OTHER:	Commingle	$\boxtimes$	OTHER:			]	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
In reference to Order #R-11363 (	ConocoPhillips p	roposed to downho	ole commingle in the	Basin Dakota and B	anco Mesaverde.		
Existing perforations are: MV -	5199' – 6119'; I	OK – 8056' - 8178	<del>,</del>				
Allocation as per attached  Commission will be a standard of the standard of t							
Commingling will not reduce the value of the remaining production.  The BLM has been notified of our intent.					RCVD MAY17'07 OIL CONS. DIV.		
In reference to Order R - 11210 interest owners were not notified.					DIST. 3		
	<del></del>						
I hereby certify that the informati grade tank has been/will be constructe							
	1/2			_			
SIGNATURE	a cos	TITLE	Regulatory Technic	cian DATE 🗲	<u>-//-0/</u>		
Type or print name Rhor	nda Rogers	E-mail address:	rogerrs@conocoph	illips.com Telepho	one No. 505-599-4018		
(This space for State use) $040259842$							
UNICATIONS							
/ ///							
APPPROVED BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE JUN 0 5 2007							
Conditions of approval, if any:							

Q