

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 MAY 11 PM 3 34

Sundry Notices and Reports on Wells

GAS

RECEIVED
070 FARMINGTON NMLease Number
NMSF-080516-B
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 785' FSL & 2380' FEL, Section 12, T28N, R5W, NMPM

7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number9. SJ 28-5 Unit #31B
API Well No.

30-039-26723-27823

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Changed BH location

13. Describe Proposed or Completed Operations

We moved the subject well's bottomhole location to a standard location thus eliminating the need to apply for NSL approval. The old footages was 575' FNL & 2130' FEL and the new bottomhole location is 710' FNL & 2130' FEL. Please make note of the change in your records.

Attached is the new C102 and Operational Plan which includes the new Projected Directional Plan which reflects the new bottomhole location.

HOLD G104 FOR directional survey

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 5/9/07

(This space for Federal or State Office use)

APPROVED BY Troy L SalyersTitle Petroleum EngineerDate 5/14/2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

2007 MAY 11 PM 3 35

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RCVD MAY 16 '07
OIL CONS. DIV.

¹ API Number 30-039-27823	² Pool Code 72319/71599	³ Pool Name BASIN DAKOTA/BLANCO MESAVERDE
⁴ Property Code 7460	⁵ Property Name SAN JUAN 28-5 UNIT	⁶ Well Number 31B
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	⁹ Elevation 7305'

¹⁰ Surface Location

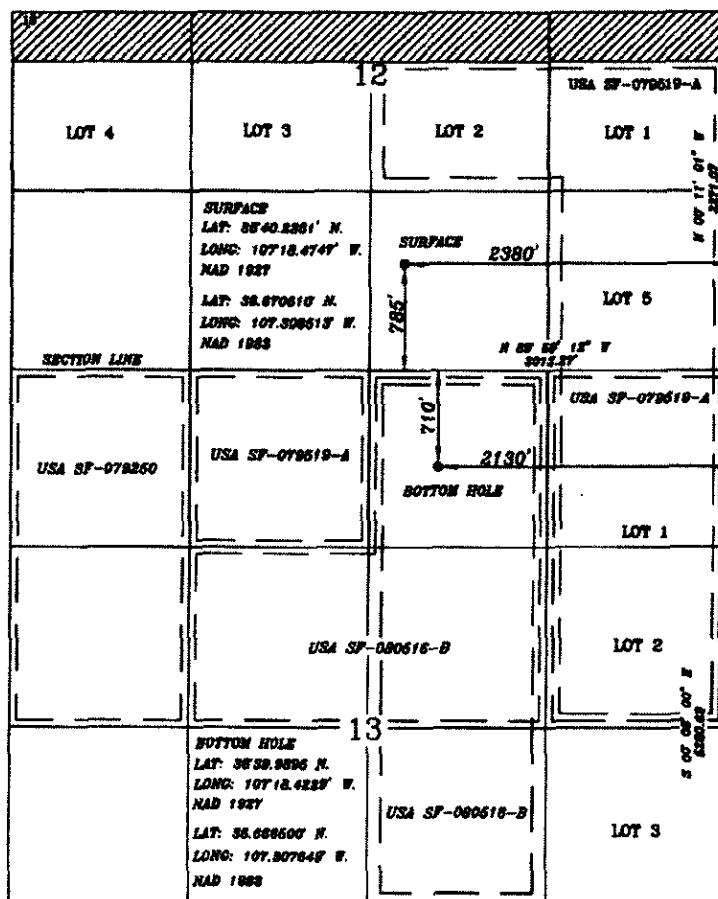
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	28-N	5-W		785'	SOUTH	2380'	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	28-N	5-W		710'	NORTH	2130'	EAST	RIO ARriba

¹² Dedicated Acres see attached MV-343.07ac' DK-343.30 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-2948 Unit 6 DK
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rhonda Rogers
Signature
Rhonda Rogers
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-16-07
Date of Survey
Signature
GLEN R. RUSSELL
NEW MEXICO
LICENSED PROFESSIONAL SURVEYOR
15703
Certificate Number
15703

San Juan 28-5 Unit #31B
Acres assigned to Well

Dakota - Section 13: W/2 NE/4, NW/4 SE/4 - 120 acres *Sec 13: W2, W2SE Lots 3, 4*
Section 13: Lots 1 & 2
Section 12: Lots 1, 2 & 5 - 222.30 acres *Sec 12: S2SW, S2SE Lots 3, 4*
343.30 total acres dedicated to Dakota

MV -Section 13 - Lots 1-2, & NENW - 143.07 acres *all*
W2NW - 80.00 acres
W2NE, SENW 120.00 acres
343.07 acres

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 31B

DEVELOPMENT

Lease:		AFE #: WAN.ZA1.6567/6568				AFE \$:	
Field Name: hBR_SAN JUAN 28-5 UNIT		Rig: Aztec Rig 730		State: NM	County: SAN JUAN		API #: 3003927823
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: 505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Deviated							
Latitude: 36.670600	Longitude: -107.307910	X: 654091.53	Y: 2063773.55	Section: 12		Range: 005W	
Footage X: 2380 FEL	Footage Y: 785 FSL	Elevation: 7305	(FT)	Township: 028N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Deviated							
Latitude: 36.666860	Longitude: -107.307050	X: 654351.21	Y: 2062413.40	Section: 13		Range: 005W	
Footage X: 2130 FEL	Footage Y: 710 FNL	Elevation:	(FT)	Township: 028N			
Tolerance:							
Location Type: Restricted		Start Date (Est.):		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 7319 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Surface Casing	216	7103	☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 203 cuft. Circulate cement to surface.	
OJO ALAMO	3616	3703	☐			Possible water	
KIRTLAND	3781	3538	☐				
FRUITLAND	4086	3233	☐			Possible Gas	
PICTURED CLIFFS	4290	3029	☐				
LEWIS	4371	2948	☐				
Intermediate Casing	4521	2798	☐			8 3/4" hole. 7" 23 ppf L-80, LTC casing. Circulate cement to surface. Cement with 1077 cu.ft.	
HUERFANITO BENTONITE	4915	2404	☐				
CHACRA	5282	2037	☐				
UPPER CLIFF HOUSE	5869	1450	☐				
MASSIVE CLIFF HOUSE	6109	1210	☐			Gas	
MENEFEE	6140	1179	☐			Gas	
MASSIVE POINT LOOKOUT	6438	881	☐			Gas	
MANCOS	6939	380	☐				
UPPER GALLUP	7667	-348	☐				
GREENHORN	8407	-1088	☐				
GRANEROS	8464	-1145	☐				
TWO WELLS	8529	-1210	☐			Gas	
UPPER CUBERO	8584	-1265	☐			Gas 28-5 93M in SE15-28-5 quit dusting in Lower Cubero	
LOWER CUBERO	8634	-1315	☐			Gas 28-5 102E in SE12-28-5 got wet at TD in Lower Cubero	
OAK CANYON	8704	-1385	☐			Gas TD 15' into Oak Canyon - estimated bottom perf (-1395) 8694 TVD	

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 31B

DEVELOPMENT

TOTAL DEPTH DK	8719	-1400	☐	1800	6 1/4" hole. 4 1/2", 11.6 ppf, L-80 LTC casing. Cement with 572 cu.ft. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.
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Reference Wells:		
Reference Type	Well Name	Comments
Production	28-5 102E	SE12-28-5
Production	28-5 98M	SE13-28-5
Production	28-5 31	NE13-28-5

Logging Program:	
Intermediate Logs:	☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs:	☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other
Mudlog from 100' above the Greenhorn to TD - mudlogger will call TD.	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - DK 28N05W13NE1 MVNM028N005W13NE2 Surface is twin with 28-5 102E (M-pad).

Zones - DK 28N05W13NE1 MVNM028N005W13NE2

General/Work Description - 4/16/04-staked, NO APD/moved to 2005 - returned to inventory-1/31/05 moved to 2006 due to ACEC processing & NEPA requirements-11/7/05 DEFERRED DUE TO APD APPROVAL--DIRECTIONAL-POTENTIAL M-PAD PROJECT(TWIN W/102E)