Form 3160-4

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

S.	(August 1999)				DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									İ	OMB No. 1004-0137 Expires: November 30, 2000			
Description		WELL (COMPL							ORT	AND L	.OG		5. L	ease Serial I	No. 33		
Name of Operation	1a. Type of	f Well	Oil Well					□ Otl	er	•	·			6. If	Indian, Alle	ottee or	Tribe Name	
BURLINGTON RESOURCES OAG COLP ### Color	b. Type o	f Completion			Well Work Over Deepen Plug Back Diff. Resvr.							7. U	7. Unit or CA Agreement Name and No.					
3. APT Mort No. Mb 7499 3. Pince No. (Include area code)						(ontac				_							
FARMINGTON, NM 87499				S O&G CC	LP			E-N	•	_			<u>.)</u>				JNIT 229	
At surface SWSW 1215FSE, 1300FWL		FARMING	STON, NA		d in aa	aordona	o weith	Fada	Ph: 50	05.326	3.9727	157				30-03		
At top prod interval reported below At total depth At total depth 15. Date T.D. Reached 03/26/2003 16. Date Completed 17. Date Spanded 17. Date Spanded 17. Date Spanded 17. Date Spanded 18. Total Depth: MD 3440 19. Plug Back T.D.: MD 3450 19. Plug Back T.D.: MD 3460 19. Plug Back T.D.: MD 3470 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CR SP T.D. CNL GR SP T.D. CNL GR SP T.D. CNL 3380 10. Depth Bridge Plug Set: MD 77D 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CR SP T.D. CNL 3380 10. Depth Bridge Plug Set: MD 77D 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CR SP T.D. CNL GR SP T.D. CNL		Sec 5	T27N R6	W Mer NM	•	cordanc	e with	redei	ai require	mems		ù∵ `	4	< <i>∴</i> }∖S	OUTH BL	ANCO	PICTURED CLIFF	
At total depth	,				_					1	$\mathbb{A}^{\mathcal{F}}$	$-JU_{z_{n}}$	2000 2000	(0	Sec., T., R., r Area Se	M., or c 5 T27	Block and Survey 7N R6W Mer NMP	
14. Date Smadded 15. Date LD. Reached 16. Date Completed 17. Development 1			oponio o	•••					•	ŧ		* ,	1					
18. Total Depth: TVD	14. Date S	pudded					ed		16.	. Date	Complet	ted	D		Elevations (DF, KE		
TVD					120120	03				05/1	1,			\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
Size Size Committed Size Si	18. Total I	Depth:		3440		19. P	lug Ba	ick T.I			1/.33		6 7.5	epth Bri	dge Plug Se			
Directional Survey? No Yes (Submit analysis)			er Mechai	nical Logs R	un (Su	bmit co	y of e	ach)						red?	No No	Yes	(Submit analysis)	
Hole Size			1 /0		· · · · · · · · · · · · · · · · · · ·									urvey?	No No	Yes	(Submit analysis)	
Size		1				 _	Botte	om l	Stage Cer	nenter	No o	of Sks &	Slur	ry Vol	1			
9.875	Hole Size	Size/G	rade	Wt. (#/ft.)		(D)		1	-						Cement	Гор*	Amount Pulled	
9.875																		
A. Subing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Siz					<u> </u>	0												
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	9.875					0						4	8	12		0		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	6.250	0 4.5	500 J-55	11.0		이		3435				36	5	130		0		
23.75 3207 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status	24. Tubing	Record				i		J			<u> </u>				<u> </u>			
25. Producing Intervals 26. Perforation Record	Size	Depth Set (M	(D) Pa	acker Depth	(MD)	Size	:	Depth	Set (MD)) P	acker De	pth (MD)	Size	De	epth Set (M	D)	Packer Depth (MD)	
Formation			3207			<u> </u>		1 26 1	Perforation	n Reco	ord		<u> </u>	L				
A) PICTURED CLIFFS 3200 3224 3200 TO 3224 0.320 13 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3200 TO 3224 359 BBL LINEAR GEL, 553,457 SCF N2, 50,000# 20/40 BRADY SD 28. Production - Interval A Date First Date Date Date Date Date Production BBL MCF BBL Corr. API Gravity Gas Gravity FLOWS FROM WELL Choke Tbg. Fress. Size Plwg 660 Press. Rate BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL Gas: Oil Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity FLOWS FROM WELL Date First Test Production - Interval B Date First Test Date Production BBL Gas BBL MCF BBL Gas: Oil Gravity Gas G				Ton		Bott	om	20.1				Ī	Size	- 1	No Holes		Perf Status	
B C C D D 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 3200 TO 3224 359 BBL LINEAR GEL, 553,457 SCF N2, 50,000# 20/40 BRADY SD 28. Production - Interval A Date First Test Date D			IFFS	ТОР	3200	Don			1011	orated		O 3224				OPEN		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3200 TO 3224 359 BBL LINEAR GEL, 553,457 SCF N2, 50,000# 20/40 BRADY SD 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity FLOWS FROM WELL Choke Tig. Press. Size Flwg. 660 Press. Rate BBL MCF BBL MCF BBL Gas Water BBL GSI																	-	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3200 TO 3224 359 BBL LINEAR GEL, 553,457 SCF N2, 50,000# 20/40 BRADY SD 28. Production - Interval A Date First Produced Date Tested Production O5/13/2003 05/13/2003 1 1 0.0 620 0 0.0 620 0 0 GSI Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Gas: Oil Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas	C)																	
Depth Interval Amount and Type of Material								<u> </u>										
3200 TO 3224 359 BBL LINEAR GEL, 553,457 SCF N2, 50,000# 20/40 BRADY SD				nent Squeez	e, Etc.										······			
28. Production - Interval A Date First				224 359 BBI	LINE	AR GEI	553 4	57 SCE	N2 50 0				Material					
Date First Produced Date Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date			.00 10 02	224 000 88.		WY OLL,	000,-1	51 001	112, 00,0	00# 20	70 01016	71 00						
Date First Produced Date Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date		····																
Date First Produced Date Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date																		
Producted O5/13/2003 O5/1				-														
Choke Size Flwg 660 Press. GSg. 24 Hr. Rate BBL Gas MCF BBL Ratio GSI 2 81 660 660.0 0 620 0 0 GSI Date First Produced Date Tested Production BBL Gas MCF BBL Gravity Corr. API Gravity Gravity Gravity Corr. API Gravity Gr													ty	Product	tion Method		· - ···	
Size 2 Flwg 660 Press. 660.0 Rate BBL 0 MCF BBL Ratio 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Oil Gas MCF BBL Or. API Gravity Corr. API Gravity Co			1		0.0	0	620.0		0.0						FLOV	VS FRC	OM WELL	
28a. Production - Interval B Date First Produced Date Test Date Test Oil Gas Water BBL Corr. API Gravity Gravity ACCEPTED TOR ILLUM. Choke Tbg Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status				1							il	Well	Status					
Date First Produced Date Test Doil Gas Water Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gravity Corr. API CLUM. Choke Tbg Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status					0		620	_	0				GSI					
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status																		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													ty A	CEP	FED FO	R HE	čUn.	
	Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL					Gas:O Ratio	il	Well	Status][JN C 2	2003	1	

AMMINGTON MELD OFFICE (See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21993 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Prod	luction - Inter	val C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF	Water BBL	Gas:Oil		Well Status					
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
28c. Prod	luction - Inter	val D		<u> </u>	<u> </u>		<u> </u>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Method			
Produced	Date	Tested	Production BBL M		MCF	BBL	Corr. API		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)		_1	L		L					
	nary of Porou	s Zones (Ir	clude Aquife	ers):		····			3	I. Forr	mation (Log) Markers	 		
tests,							d all drill-sten nd shut-in pre							
	Formation		Тор	Bottom		Descript	ions, Contents	s, etc.			Name	Top Meas. Depth		
SAN JOS			0	1144						OJC	O ALAMO	2402		
NACIMIE OJO ALA			1144 2430	2430 2578							XIRTLAND 2556 RUITLAND COAL 2952			
			,,							PIC	TURED CLIFFS	3177		
										IVIE	SAVERDE	3346		
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		I												
32 Addi	tional remarks	(include i	nlugging proc	edure).										
Casii	ng and tubin	g pressur	es are shut-	in.										
Well	will produce	as a Frui	tland Coal/F	ictured Cli	ffs commin	igle under	DHC-1000a	Z						
	e enclosed att													
	ectrical/Mech	_	•	• /		2. Geolog				ST Rep	oort 4. Direction	onal Survey		
5. St	indry Notice i	or pluggin	g and cemen	verification	n	6. Core A	nalysis		7 Oth	ier:				
34. I here	by certify tha	t the foreg				_					records (see attached instruct	tions):		
			Elect Fo	ronic Subr r BURLIN	nission #219 GTON RES	993 Verific SOURCES	ed by the BLI O&G CO LI	M Well In P. sent to	the Far	on Sys mingt	stem. on			
			Committee	i to AFMS	S for proces	ssing by A	drienne Garc	ia on 06/0)2/2003 (03AX	G1281SE)			
Name	e (please prini	PEGGY	COLE		···		——— . Tit	tle REGU	ILATOR	Y ADI	MINISTRATOR			
Signa	nic Submiss	ion)		Da	Date 05/28/2003									
									1					
	1000	1001 and	Title 43 II S	C Section	1212 make	it a crime	for any person	knowing	v and wi	llfullv	to make to any department or	agency		