

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NMNM-02151B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #93B

9. API WELL NO.

30-039-26893

10. FIELD AND POOL, OR WILDCAT

La Jara PC/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-30-N, R-7-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2003 JUL -2 PM 1:24

070 Farmington, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980'FNL, 1865'FWL

At top prod. interval reported below

At total depth

DHC 3160

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5/9/03

16. DATE T.D. REACHED

5/18/03

17. DATE COMPL. (Ready to prod.)

6/20/03

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6307' GR, 6322' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7674'

21. PLUG, BACK T.D., MD &amp; TVD

7670'

22. IF MULTIPLE COMPL., HOW MANY\*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7674'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7495-7662' Dakota

Commingled w/Pictured Cliffs &amp; Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
HRL, SD, DSN, CBL-CCL-GR

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	139'	12 1/4"	68 cu.ft.	
7"	20#	3450'	8 3/4"	1025 cu.ft.	
4 1/2"	11.6# & 10.5#	7671'	6 1/4"	648 cu.ft.	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7495'	

## 30. TUBING RECORD

31	PERFORATION RECORD (Interval, size and number)	
	7495-7500', 7520-7521', 7584-7590', 7614-7620', 7659-7662'	
	w/22 0.33" diameter holes	

32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7495-7662'	1993 bbl slk wtr, 40,000# 20/40 tempered LC sd

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/20/03	1	2	→		326 MCF/D-Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 557	SI 427	→		326 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JUL 07 2003

SIGNED

TITLE Regulatory Supervisor

DATE 7/1/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2200'	2318'	White, cr-gr ss.
Kirtland	2318'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2850'	3144'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3144'	3300'	Bn-Gry, fine grn, tight ss.
Lewis	3300'	3841'	Shale w/siltstone stringers
Huerfanito Bentonite*	3841'	4180'	White, waxy chalky bentonite
Chacra	4180'	4709'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4709'	4998'	ss. Gry, fine-grn, dense sil ss.
Menefee	4998'	5340'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5340'	5697'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5697'	6642'	Dark gry carb sh.
Gallup	6642'	7374'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7374'	7423'	Highly calc gry sh w/thin lmst.
Graneros	7423'	7582'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7582'	7670'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2200'	
Kirtland	2318'	
Fruitland	2850'	
Pictured Cliffs	3144'	
Lewis	3300'	
Huerfanito Bent.	3841'	
Chacra	4180'	
Cliff House	4709'	
Menefee	4998'	
Pt.Lookout	5340'	
Mancos	5697'	
Gallup	6642'	
Greenhorn	7374'	
Graneros	7423'	
Dakota	7582'	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)