

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	2003 JUL 2 PM 1:22	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #93M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 540' FSL, 340' FVLC At top prod. interval reported below KOK At total depth						9. API WELL NO. 30-039-26894	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 5/19/03						13. STATE New Mexico	
16. DATE T.D. REACHED 5/27/03		17. DATE COMPL. (Ready to prod.) 6/28/03		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6293' GR, 6305' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7620'		21. PLUG, BACK T.D., MD & TVD 7614'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY 0-7620'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4150-5658' Mesaverde Commingled w/Pictured Cliffs & Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIR, CNL-LDT, CBL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	140'	12 1/4"	68 cu.ft.			
7"	20#	3399'	8 3/4"	1017 cu.ft.			
4 1/2"	11.6# & 10.5#	7616'	6 1/4"	642 cu.ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7460'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4150, 4 158, 4162, 4172, 4178, 4182, 4192, 4210, 4217, 4220, 4228				DEPTH INTERVAL (MD)			
4246, 4275, 4291, 4296, 4304, 4315, 4322, 4348, 4366, 4390, 4392				AMOUNT AND KIND OF MATERIAL USED			
4457, 4460, 4506, 4766, 4804, 4888, 4892, 4897, 4911, 4943, 4950				4150-4506' 626 bbl 20# linear gel, 200,000# 20/40 Arizona sd			
4954, 4959, 4964, 4978, 4981, 4194, 5032, 5034, 5051, 5054, 5076				4766-5218' 983 bbl slk wtr, 100,000# 20/40 Arizona sd			
5078, 5136, 5138, 5170, 5174, 5194, 5218, 5272, 5274, 5332, 5338				5272-5658' 1052 bbl slk wtr, 100,000# 20/40 Arizona sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flowing			SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/28/03	1	2"			999 MCF/D Pitot Gauge		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 840	SI 752			999 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		FARMINGTON FIELD OFFICE			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2160'	2283'	White, cr-gr ss.
Kirtland	2283'	2817'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2817'	3136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3136'	3338'	Bn-Gry, fine grn, tight ss.
Lewis	3338'	3821'	Shale w/siltstone stringers
Huerfanito Bentonite*	3821'	4150'	White, waxy chalky bentonite
Chacra	4150'	4676'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4676'	4983'	ss. Gry, fine-grn, dense sil ss.
Menefee	4983'	5311'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5311'	5814'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5814'	6609'	Dark gry carb sh.
Gallup	6609'	7341'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7341'	7392'	Highly calc gry sh w/thin lmst.
Graneros	7392'	7554'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7554'	7620'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2160'	
Kirtland	2283'	
Fruitland	2817'	
Pictured Cliffs	3136'	
Lewis	3338'	
Huerfanito Bent.	3821'	
Chacra	4150'	
Cliff House	4676'	
Menefee	4983'	
Pt.Lookout	5311'	
Mancos	5814'	
Gallup	6609'	
Greenhorn	7341'	
Graneros	7392'	
Dakota	7554'	

Mesaverde Perforation continued:
5350, 5362, 5368, 5373, 5378,
5382, 5388, 5392, 5398, 5403,
5406, 5410, 5414, 5426, 5443,
5450, 5452, 5508, 5576, 5656,
5658

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)