

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. BOLACK A #1F |
| 2. Name of Operator XTO Energy Inc. | | 9. API Well No. 30-045-34100 |
| 3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, | 3b. Phone No. (include area code) 505-324-1090 | 10. Field and Pool, or Exploratory Area BASIN' DAKOTA KUTZ GALLUP |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 880' FNL & 825' FWL Sec 2D-27N-R11W | | 11. County or Parish, State SAN JUAN NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
|--|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| | | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| | | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMITTEE</u> |
| | | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and the Kutz Gallup (36550). Allocations are based upon a 9-section EUR & calculated as follows:

| | | | | | | |
|---------------|-----|-----|-------|-----|-----|-----|
| Basin Dakota: | Gas | 75% | Water | 58% | Oil | 38% |
| Kutz Gallup: | Gas | 25% | Water | 42% | Oil | 62% |

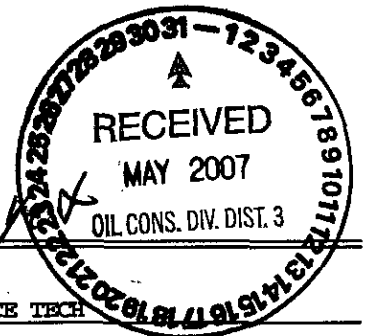
Interests are common in all zones. The NMOC has been notified of our intent to DHC by submission of forms CI03. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

| | |
|--|--|
| 14. I hereby certify that the foregoing is true and correct Name: <u>HOLLY C. PERKINS</u> | Title <u>REGULATORY COMPLIANCE TECH</u> |
| <i>Holly C. Perkins</i> | Date <u>5/29/07</u> |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------------|---------------------|
| Approved by <i>Joe Hewitt</i> | Title <i>Geo</i> | Date <i>5-30-07</i> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office <i>FDD</i> | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Bolack A #1F
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 8 Dakota wells and 9 Gallup wells in T27N R11W. Water allocation is based on E.U.R. water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

Proposed Allocation Percentages:

| Pool | Oil | Water | Gas |
|--------|-----|-------|-----|
| Gallup | 62% | 42% | 25% |
| Dakota | 38% | 58% | 75% |

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

| BO | BW | MCF |
|-------|-------|---------|
| 5,173 | 7,077 | 916,085 |

South Kutz Gallup Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

| BO | BW | MCF |
|-------|-------|---------|
| 8,551 | 5,221 | 310,815 |