Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

N	ISF-	-07	8094

Do not use this form for abandoned well. Use Fort		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE -		2017 JUN - I AN II: ЦЦ 7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well	8. Well &	RECEIVED RUM 8. Well Batch and North STORI HM FULLERION FEDERAL #5F				
XTO Energy Inc.	9. API W	/ell No.				
3a. Address	e) 30-045					
2700 Farmington Ave., Bldg. K. Ste	I	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey and the second		BASIN DAKOTA/WILDCAT BASIN MANCOS				
1960' FSL & 1970' FEL SEC 15J-T27N		11. County or Parish, State				
		SAN JUAN NM				
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF NOTIC				
TYPE OF SUBMISSION	ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resu Reclamation Recomplete	water Shut-Off Well Integrity  Other SPUD, SET &		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	PT SURF CSG		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the final site is ready for final inspection.)  XTO Energy Inc. spudded 12-1/4" surf hole on 5/13/07 & drilled to 380' (surf ID). Set 8-5/8", 24#, J-55 casing @ 376' on 5/14/07 & cmtd w/260 sx Type G cmt w/2% CaCl2 & 1/4 pps Celloflakes (15.6 ppg & 1.18 cuft/sx). Circ 8 bbls cmt to surf. Completed cmt on 5/14/07. Pressure tested casing to 1000 psi for 30 min. Tstd OK.						
Drilling ahead				OIL CONS. DIV. DIST. 3		
				JUN 9 4 2007  FARMINGTON FIELD OFFICE  THE SALVETS		
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed) LORRA D. BINGHAM		REGULATORY	COMPLIANCE TE	CH CH		
Con Villa	m	Date 5/23/07				
THIS	SPACE FOR FEDE	RAL OR STATE OFFICE	USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	rant or Office				