

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 2003 AUG 6 PM 1:30

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ 070 Farmington, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1490'FNL, 1520'FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

15. DATE SPUDDED 9/28/85 16. DATE T.D. REACHED 10/7/85 17. DATE COMPL. (Ready to prod.) 8/4/03 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6629' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5547' 21. PLUG, BACK T.D., MD & TVD 4600' 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY 0-5547' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3405-4257' Chacra 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	224'	12 1/4"	325 cu.ft. 2 75 8	
7" J	20#	3100'	8 3/4"	359 cu.ft. 2 25 11	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2926'	5547'	463 cu.ft.		2 3/8"	4214'	Cmt retainer @ 4600'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3405, 3447, 3545, 3630, 3686, 3735, 3740, 3744, 3770, 3792, 3807, 3812, 3919, 3922, 3931, 3945, 3947, 3966, 4072, 4080, 4120, 4130, 4152, 4170, 4221, 4257' w/26 0.33" diameter holes		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		3405-4257' 622 bbl 20 #linear gel, 1,218,000 SCF N2	
		200,000# 20/40 Arizona sd	

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD N FOR TEST PERIOD	OIL-BBL	GAS-MCF
8/4/03	1	2"			1644 MCF/D Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 470	SI 580			1644 MCF/D	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Supervisor DATE 8/5/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
AUG 12 2003
FARMINGTON FIELD OFFICE
BY [Signature]

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3734'	4494'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3734'	
Mesa Verde	4494'	4514'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4494'	
Menefee	4514'	5110'	Gry, fine-grn s, carb sh & coal	Menefee	4514'	
Point Lookout	5110'	5547'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5110'	