

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #250E

9. API WELL NO.

30-039-25720

10. FIELD AND POOL, OR WILDCAT

Otero Cha/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-25-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

DHC-1663A

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1155'FSL, 1130'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1-24-98

16. DATE T.D. REACHED

2-5-98

17. DATE COMPL. (Ready to prod.)

8-18-03

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6724' GR, 6736' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7503'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7503'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3379-4008' Chacra

Commingled w/Mesaverde & Dakota

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" M-50	23#	351'	12 1/4"	325 cu.ft. B 275	
4 1/2" J	11.6# & 10.5#	7492'	6 1/4"	2464 cu.ft. G	
				1553	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7242'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3379-4008' w/25 holes	
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	3379-4008'
	610 bbl 25# linear gel, 1,275,700 SCF N2
	200,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
8/18/03	1	2"	→		125 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 330	SI 270	→		125 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

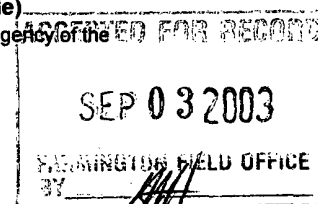
Regulatory Supervisor

DATE 8/19/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2250'	2462'	White, cr-gr ss.
Kirtland	2462'	2769'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2769'	2870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2870'	3122'	Bn-Gry, fine grn, tight ss.
Lewis	3122'	3740'	Shale w/siltstone stringers
Chacra	3740'	4508'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4508'	4557'	ss. Gry, fine-grn, dense sil ss.
Menefee	4557'	5132'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5132'	5632'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5632'	6246'	Dark gry carb sh.
Gallup	6246'	7030'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Shinarump	7030'	7107'	Highly calc gry sh w/thin lmst.
Graneros	7107'	7240'	Dk gry shale, fossil & carb w/pyrite include.
Dakota	7240'	7503'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2250'	
Kirtland	2462'	
Fruitland	2769'	
Pic.Cliffs	2870'	
Lewis	3122'	
Chacra	3740'	
Cliff House	4508'	
Menefee	4557'	
Pt.Lookout	5132'	
Mancos	5632'	
Gallup	6246'	
Greenhorn	7030'	
Graneros	7107'	
Dakota	7240'	