

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #44C

9. API WELL NO.

30-039-26051

10. FIELD AND POOL, OR WILDCAT

Blanco PC/Blanco MV

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 590'FNL, 2140'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/13/99

16. DATE T.D. REACHED

4/18/99

17. DATE COMPL. (Ready to prod.)

02/27/2003

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6772' GR, 6784' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6132'

21. PLUG BACK T.D., MD & TVD

6125'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6132'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3556-3614' Pictured Cliffs Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	374'	12 1/4"	378 cu.ft. B 320	
7" J	23#	2770'	8 3/4"	831 cu.ft. 332	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" J	2614'	6132'	458 cu.ft.	355	2 3/8"	5912'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3556-3590', 3606-3614' w/43 0.32" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3556-3614'	265 bbl 20 #linear gel, 248,700 SCF N2, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/29/03	1	2"			1940 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 301	SI 301			1940 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

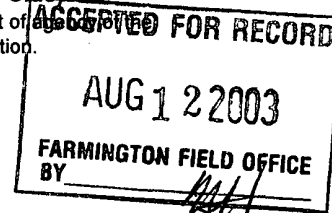
TITLE Regulatory Supervisor

DATE 8/4/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.
Ojo Alamo	2530'	2715'	White, cr-gr ss.
Kirtland	2715'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3076'	3552'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3552'	3700'	Bn-Gry, fine grn, tight ss.
Lewis	3700'	4183'	Shale w/siltstone stringers
Huerfanito Bentonite*	4183'	4511'	White, waxy chalky bentonite
Chacra	4511'	5066'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5066'	5372'	ss. Gry, fine-grn, dense sil ss.
Menefee	5372'	5718'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5718'	6132'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2530'	
Kirtland	2715'	
Fruitland	3076'	
Pic.Cliffs	3552'	
Lewis	3700'	
Huerfanito Bent.	4183'	
Chacra	4511'	
Cliff House	5066'	
Menefee	5372'	
Pt.Lookout	5718'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)