

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO.		PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #422S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1675'FNL, 405'FWL				9. API WELL NO. 30-039-27306	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-30-N, R-7-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 6-16-03	16. DATE T.D. REACHED 6-23-03	17. DATE COMPL. (Ready to prod.) 6-27-03		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6885' GR, 6897' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3865'		21. PLUG, BACK T.D., MD & TVD 3863'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3865'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3566-3779' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" H-40	32.3#	624'	12 1/4"	581 cu.ft. 412 B			
7" J	20#	3501'	8 3/4"	1053 cu.ft. 526			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5 1/2"	3475'	3865'	none		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3836'	
31. PERFORATION RECORD (Interval, size and number) 3566-3652', 3694-3779' pre-perforated liner				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3566-3779'		none	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-27-03	HOURS TESTED 1	CHOKE SIZE 2"	PROOF FOR TEST PERIOD	OIL-BBL	GAS-MCF 635 MCF/D Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 124	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 635 MCF/D	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		FARMINGTON FIELD OFFICE	
Regulatory Supervisor		Regulatory Supervisor		7-2-03		JUL 07 2003	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

Ojo Alamo	2838'	2946'	White, cr-gr ss.
Kirtland	2946'	3312'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3312'	3783'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3783'	3865'	Bn-Gry, fine grn, tight ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2838'
Kirtland	2946'
Fruitland	3312'
Pic.Cliffs	3783'