

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8468

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	2003 JUL -9 PM 1		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>	50 Navajo Tribe	
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1520' FSL, 960' FWL						Navajo Indian B #5	
At top prod. interval reported below								9. API WELL NO.	
At total depth								30-045-06223	
14. PERMIT NO.		DATE ISSUED JUL 2003						10. FIELD AND POOL, OR WILDCAT	
								Blanco MV/Basin DK/Otero Cha	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
05/24/64		06/04/64		06/23/03		6085 DF		Sec 30., T-27-N, R-8-W	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		12. COUNTY OR PARISH	
6670		6642						San Juan	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE						13. STATE	
2595-3343 Chacra		No						New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED							
CCL/GR		No							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8 5/8" J		24.0#		318'		12 1/4		250 sx	
5 1/2" J		17.0#		6670'		7 7/8"		1650 cu ft	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8		3389							
31. PERFORATION RECORD (Interval, size and number)									
2595, 2660, 2800, 2823, 2833, 2849, 2925, 2927, 2929, 2938, 2959, 2977, 3000, 3002, 3023, 3035, 3099, 3101, 3124, 3177, 3179, 3239, 3241, 3294, 3304, 3343.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth interval		AMOUNT AND KIND OF MATERIAL USED							
2595-3343		630 BBLs N2 985,700 SCF, 20/40 Brady, 200,000# ISIP							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
		Flowing						SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL	
06/23/03		1							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	
SI 425		SI 510						970 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
To be sold									
35. LIST OF ATTACHMENTS									
None									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED

TITLE

Regulatory Supervisor

DATE 07/08/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

