

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

076 Farmington, NM

5. LEASE DESIGNATION AND SERIAL NO.
NMSF077865

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Albright #8A

9. API WELL NO.
30-045-26718

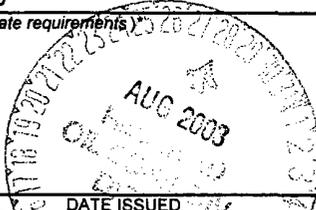
10. FIELD AND POOL, OR WILDCAT
Otero Chacra/Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.15, T-29-N, R-10-W

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1908'FSL, 643'FWL
At top prod. interval reported below
At total depth



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

15. DATE SPUDED 4/4/1987

16. DATE T.D. REACHED 4/10/1987

17. DATE COMPL. (Ready to prod.) 7/29/2003

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5799'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4874'

21. PLUG BACK T.D., MD & TVD 4810'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2855-3576' Chacra

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 K	36#	355'	12 1/4	319 cu. ft. 270	
7	23#	2554'	8 3/4	765 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	2359'	4874'	440 cu. ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4642'	SN @ 4640'

31. PERFORATION RECORD (Interval, size and number)
2855, 2861, 2867, 2882, 2969, 3021, 3026, 3116, 3122, 3134, 3182, 3192, 3209, 3211, 3218, 3257, 3269, 3282, 3286, 3293, 3297, 3307, 3472, 3482, 3535, 3576

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2855-3576'	654 bbls 20# lnr gel, 200,000# 20/40 AZ sand, 1,020,600 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST 7/29/2003

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 295

CASING PRESSURE SI 295

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

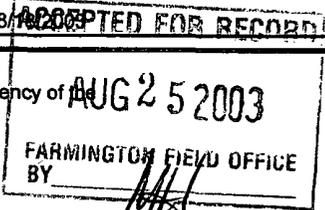
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 8/1/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo*	933	
				Kirtland*	1108	
				Fruitland*	1946	
				Pictured Cliffs*	2178	
				Lewis*	2353	
				Chacra	3150	
				Cliffhouse	3742	
				Point Lookout	4509	
				*From offset logs		