Form 3160-4	
(October 1990)	•

(October 1990)	•	•,	UNITED S ARTMENT OF	THE INTERI	-	(See other instructions on reverse side)		OMB NO Expires: De	D. 1004-0137 cember 31, 1991
		В	UREAU OF LAND	MANAGEMENT	r	ECEIVE[}	ASE DESIGNATIO NMSF078459	N AND SERIAL NO.
WELL CO	MPLE	TION OR F	RECOMPLE	TION REPO	ORT AND	LOG*			OR TRIBE NAME
1a. TYPE OF WI	ELL:	OIL WELL	GAS WELL X	DRY Other	2003	W 17 PM Z	23	///	
	OMPLETION	ON: WORK DEEP-	PLUG BACK	DIFF. RESVR Other	070	Farmington,	13.4	IT ÄGREEMENT I Allison Unit RM OR NEASE NA	NM NM 7837
				NEOVI				Allison Unit #	1078
2. NAME OF O			OIL & GAS COMPA	NY		20 21 22 2	9. AP	WELL NO. 30-045-3133	4
3. ADDRESS A		PHONE NO.), Farmington, NM	87499 (505)	326-9700	18 19	Well Color	10. F	IELD AND POOL, Basin Fruitla	
4. LOCATION (OF WELL	(Report location cle	arly and in accordance		equitements)*	111	11: S		BLOCK AND SURVEY
At surface At top prod. i		D'FSL, 1855'FWL			SI DIL COLL	JUL 2003		OR AREA Sec.15, T-32	-N, R-7-W
At total depth					C. C.	57.3 OIV.			
			14.	PERMIT NO.	DATESSUE	0 C 7 2 C 122	1	OUNTY OR PARISH	13. STATE
15. DATE SPUDDI	ED 16.	DATE T.D. REACHED	17. DATE COM	PL. (Ready to prod.)		18. ELEVATIONS (DF, RI	KB, RT, I	San Juan BR, ETC.)*	New Mexico 19. ELEV. CASINGHEAD
6/20/2003		6/25/2003	6/27/2			6854'GL, 686			
20. TOTAL DEPTH	H, MD &TVI	D 21. PLUG, B	ACK T.D., MD &TVD	22. IF MULTIPLE CO HOW M		23. INTERVALS DRILLED BY	ROTAR yes	Y TOOLS	CABLE TOOLS
	N INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, N	AME (MD AND TVD)*			Jes	25. WAS DIREC	
3386-3647	" Fruitlar	nd Coal						SURVEY M	ADE No
26. TYPE ELECTR	RIC AND O						27. WA	S WELL CORED	No
28.			C	ASING RECORD	(Report all string	s set in well)	·		
CASING SIZE/G		WEIGHT, LB./FT.	DEPTH SET (MD) 450'	HOLE SIZE	TOP OF CE	MENT, CEMENTING RECO	_		MOUNT PULLED
9 5/8 <i>[/</i>]	1-40 5	32.3# 20#	3386'	12 1/4 8 3/4		365 cu. ft. 25	7 B		
29.		LINER RE	CORD	<u> </u>	30.		ŤI	JBING RECORI	0
	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET			ACKER SET (MD)
5 1/2	3365'	3647'	none		2 3/8	3615'			
PERFORATIO	N RECOR	D (Interval, size and nun	l	32.	AC	D, SHOT, FRACTURE	. CEME	NT SQUEEZE.	ETC.
			DEPTH INTE	RVAL (MD)		OUNT AND KIND OF MATERIAL USED			
3386-3647	'' open h	ole		3386-	-3647'	none			
33.					RODUCTION	<u> </u>			
DATE FIRST PROD	OUCTION	PRODUC	CTION METHOD (Flowin	g, gas lift, pumping-s Flowing	ize and type of pun	(P)		1	Producing or shut-in)
DATE OF TEST		HOURS TESTED		D'N FOR OIL-B T PERIOD	BL	GASMCF	WAT	SI ER-BBL	GAS-OIL RATIO
6/26/2003									
FLOW. TUBING PRI	ESS.	CASING PRESSURE	CALCULATED OF	L-BBL	GAS-MCF	WATER-BE	3L		OIL GRAVITY-API (CORR.)
SI 497 34. DISPOSITION	OF GAS (SI 497 Sold, üsed for fuel, vente	ed, etc.)		1714 Pitot ga	uge		TEST WITNESS	ED BY
35. LIST OF ATTA		To be sold							TED FOR RECORL
JULIUN OF ATTA	-an amial FIG	None							
36. I hereby certify	y that the fo	regoing and attached in	ormation is complete an	d correct as determine	ed from all available	records		.11	UL 2 1 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Supervisor

DATE 7/14/2008 MINGLUS FIELD UFFICE

UMMARY OF POROUS ill-stem, tests, include coveries):	ling depth interv	38. GEOLOGIC MARKERS					
FORMATION	тор	воттом	DESCRIPTION OF SETS, ETC.		ТОР		
				NAME	MEAS, DEPTH	TRUE VERT. DEPT	
1 · · · · · · · · ·		1			•		
*							
Ojo Alamo	2284'	2364'	White, cr-gr ss.				
Kirtland	2364'	30891	Gry sh interbedded w/tight, gry, fine-gr s	ss.			
Fruitland	3089'	3562'	Dk gry-gry carb sh, coal, grn silts, light	- Ojo Alamo	2284		
			med gry, tight, fine gr ss.	Kirtland	2364		
Pictured Cliffs	3562'	3647'	Bn-Gry, fine grn, tight ss.	Fruitland Pic.Cliffs	3089 3562		

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