					. 1	1		
Form 3160-4 (October 1990)		UNITED S	PATES		SUBMIT IN DUPLICATE* (See other in-	_	R APPROVED NO. 1004-0137	
(October 1880)	DEP	ARTMENT OF		OR	structions on reverse side)		December 31, 1991	
		JREAU OF LAND			reverse side)		TION AND SERIAL NO.	
4		DILLAG OF BAILD	DT(	1\ p	) /	NMNM588	87	
WELL COMPLE	TION OR R	ECOMPLET			LOG*		TEE OR TRIBE NAME	
1a. TYPE OF WELL:	OIL	GAS V		JICI AND				
	WELL [	WELL X	DRY Other	<del>; -4 PM</del>	<del>1: 2</del> 2	7. UNIT AGREEMEN	NT NAME	
b. TYPE OF COMPLETION	UN. WORK DEEP-		DIFF.		x 13. A	8. FARM OR LEASE	NAME. WELL NO	
WELL X	OVER EN	BACK	RESVR Other	armington	- MM	Newco #10	·	
2. NAME OF OPERATO	R		01015			9. API WELL NO.	010	
BURLINGTO	N RESOURCES O	IL & GAS COMPA	NY		130 O TO	30-045-31-	421	
3. ADDRESS AND TELE		(505)	000 0700	1	210011/2	10. FIELD AND POOL, OR WILDCAT		
PO BOX 4289	Report location class		326-9700	auirements)*	1/28	Basin Fruit	tland Coal OR BLOCK AND SURVEY	
	90'FNL, 845'FEL	any and in accordance	e will any State te	qui eu jejius j	AUD TO	OR AREA	OR BLOCK AND SURVEY	
At surface 189	90 FINE, 0451 EE			TO ON	``_`` <i>₹00</i> 3	园		
At top prod. interval re	ported below			Same A		Sec. 19, T	-32-N, R-9-W	
	•				35 S			
At total depth				(E)	· 3 74 &	<b>7</b>		
•		14.	PERMIT NO.	DATE	<u> </u>	12. COUNTY OR	13. STATE	
				1	6821282 W	PARISH	Nov. Movies	
15. DATE SPUDDED 16.	DATE T.D. REACHED	17. DATE COMP	L. (Ready to prod.)	<u> </u>	18. ELEVATIONS (DF, R	San Juan	New Mexico  19. ELEV. CASINGHEAD	
7/14/2003	7/19/2003	7/21/20	003		6602'GL, 661	•		
20. TOTAL DEPTH, MD &TV	21. PLUG, B.	ACK T.D., MD &TVD	22. IF MULTIPLE CO HOW M		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
3483'			11017 181	Z.(3.1	DRIEED BY	yes		
24. PRODUCTION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, N	AME (MD AND TVD)*			25. WAS DIR		
3338-3483' Fruitlar	nd Coal					SURVEY	MADE No	
26. TYPE ELECTRIC AND O						27. WAS WELL CORE		
none						İ	No	
28.			ASING RECORD (					
SIZE/GRADE	32.3#	EIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD  2.3# 537' 12 1/4 460 cu. ft. 3,2 6		<del></del>	AMOUNT PULLED			
7 7	20#	3131'	8 3/4		1012 cu. ft. 37			
29.	LINER RE	CORD	l	30.		TUBING RECO	)PD	
SIZE TOP (MD)				SIZE	DEPTH SET			
5 1/2 3094'	3483'	none		2 3/8	3452'			
31 PERFORATION RECOR	D (Interval size and num	her\	20	1	ID SHOT EDACTIVES	CEMENT COURSE	7F F70	
31 PERFORATION RECOR 3338-3483' Open I		iver <sub>j</sub>	32. DEPTH INTE		ID, SHOT, FRACTURE	CEMENT SQUEEZ		
	•		3338-34		none			
			ļ		<del> </del>			
33.  DATE FIRST PRODUCTION	PRODUC	TION METHOD (Flowing		RODUCTION	20)	[WEII STATE	JS (Producing or shut-in)	
DATE FINGS PRODUCTION		· · · · · · · · · · · · · · · · · · ·	Flowing	Jpo o. pon	T1	SI		
DATE OF TEST	HOURS TESTED		D'N FOR OIL-B	BL	GASMCF	WATER-BBL	GAS-OIL RATIO	
7/21/2003			PERIOD			1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED OI	L-BBL	GASMCF	WATERBE	BL ·	OIL GRAVITY-API (CORR.)	
		24-HOUR RATE			1			
SI 270 34 DISPOSITION OF GAS (	SI 566 Sold, used for fuel, vente	d. etc.)		646 Pitot gau	ige	TEST WITNE	SSED BY	
O4, 2:3: 25::101: 5: 5:10 (	To be sold	,,				<b>I</b>		
35. LIST OF ATTACHMENTS						ACCEPTED F	DR RECORU	
	None				······································	ALLETILD		

\*(See Instructions and Spaces for Additional Data on Reverse Significant of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Supervisor

TITLE

SIGNED

DATE 7/31/03 7 2003

ecoveries):	ТОР	воттом	DESCRIPTIO '') OTES, ETC.		тор	
FORMATION	107	B0110m	The state of the s	NAME	MEAS, DEPTH	TRUE VERT. DEP1
ē	1		•			
					•	
Ojo Alamo	2	2036' 2157'	White, cr-gr ss.			
Kirtland	2	2157' 3364'	Gry sh interbedded w/tight, gry, fine-gr s	s.		
Fruitland	ruitland 3364' 3417'		Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Fruitland	203 215 336	7 ' 4 '
Pictured Cl	iffs	3417' 3483'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	341	7'
. *	1	1				
						4
	i		1		1 2	- 44