

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-06255

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-291-49-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

Burlington Resources Oil & Gas, LP

14358

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name

RCVD MAY24'07
OIL CONS. DIV.

Johnston A Com B

8. Well No.

DIST. 3

Johnston A Com B #6

9. Pool name or Wildcat

Basin FC / ~~WG-Fruitland Sands~~

4. Well Location

Unit Letter E 1500' Feet From The North Line and 890' Feet From The West LineSection 36 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded

6/30/1958

11. Date T.D. Reached

7/5/1958

12. Date Compl. (Ready to Prod.)

5/9/2007

13. Elevations (DF&RKB, RT, GR, etc.)

6618'

14. Elev. Casinghead

15. Total Depth

2958'

16. Plug Back T.D.

2860' CIBP

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal - 2698' - 2828'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

no new logs

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	127'	12"	100 sx	
5-1/2"	15.5#	2947'	7-7/8"	150 sx	TOC @ 1800'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#	2844'	

26. Perforation record (interval, size, and number)

Basin Fruitland Coal

@ 2 spf - 2819' - 2828'; 2799' - 2813'; 2782' - 2787';

2772' - 2778';

@ 1 spf - 2752' - 2764' - 2742' - 2748'; 2698' - 2706'

2720' - 2748 Total 98 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2698' - 2828'

Fruitland Coal & Fruitland Sands stimulated together

12 bbis 15% HCL

3,500 gal 25# X-link pre-pad, followed by 51,072 gas

25# Linear 75% N2 foam w/160,000 # 20/40 Brady sand

& 2,897,141 scf N2.

28. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

pump

Well Status (Prod. or Shut-in)

SI

Date of Test

No test

Hours Tested

Choke Size

2"

Prod'n for

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

SI - 0

Casing Pressure

SI - 1#

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

TSTM

Water - Bbl.

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

Once well dewatered, we may be able to allocate the production from this well. This will be a DHC'd well per DCH-3845

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed

Name Patsy Clugston

Title

Sr. Regulatory Specialist

Date

5/17/07

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo	2220
T. Kirtland-Fruitland	2440 - 2
T. Pictured Cliffs	2864
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

***** IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology