

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Name of Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #375A

9. API Well No.
30-039-29704

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
895' FNL & 660' FWL, NW/4 NW/4 SEC 24-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

05-27-2007 Mix spud mud, drl rat & mouse hole w/ mud motor & 12 1/4" bit. LD mud motor, PU shock sub & bit sub. Drlg 12 1/4" surface hole from 0' to 342', TD surface hole @ 2100 hrs, 5/26/07. Circ hole clean for 9 5/8" surface csg, LD 2 DC's & TOO. RU csg crew, run 8 jts 9 5/8", 36#, K-55, ST&C, csg set @ 336', RD csg crew. RU cementers, circ & cmt w/ 181 sxs (255 cu.ft.) Type III w/ 2% CaCl & 1/4# of Cello Flake. Displace w/ 22.8 bbls water, bump plug w/ 850 psi, float held, 23 bbls cmt returned to surface, PD @ 01:57 hrs on 5/27/07 & RD cementers. TOC on surface csg @ surface. WOC, clean mud pit & prep for NU.

RCVD JUN 5 '07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 04 2007

FARMINGTON FIELD OFFICE
TY L. Salazar

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 30, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD