

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						2007 JUN -1 AM 11:30			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						2105			
2. Name of Operator <b>XTO Energy Inc.</b>						8. Lease Name and Well No. <b>JICARTILLA APACHE #8F</b>			
3. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM</b>						9. API Well No. <b>30-039-29785-0004</b>			
3a. Phone No. (include area code) <b>505-324-1090</b>						10. Field and Pool, or Exploratory <b>OTERO CHACRA</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1635' FSL &amp; 1940' FEL</b>  At top prod. interval reported below  At total depth						11. Sec., T., R., M., or Block and Survey or Area <b>SBC 27J-T26N-R5W</b>			
14. Date Spudded <b>12/22/06</b>		15. Date T.D. Reached <b>1/4/07</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/31/07</b>		12. County or Parish <b>RIO ARriba</b>		13. State <b>NM</b>	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* <b>6642'</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/AI</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		250		0	
7-7/8"	5-1/2"	15.5#		7757'	4568'	599		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7397'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>CHACRA</b>	3948'	4053'	3948' - 4053'	0.34"	20				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval: <b>3948' - 4053'</b> Amount and Type of Material: <b>A. w/950 gals 15% NEFE HCl acid. Frac'd w/44,663 gals 70Q N2 foam Delta 140 frac fld carrying 81,900# sd.</b>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>5/25/07</b>	<b>4</b>	<b>→</b>	<b>0</b>	<b>44</b>	<b>1</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>600</b>	<b>790</b>	<b>→</b>	<b>0</b>	<b>264</b>	<b>6</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE  
JUN 04 2007  
J. Salazar

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 7484  
MORRISON FM 7580

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2525
				KIRTLAND SHALE	2636
				FRUITLAND FORMATION	2713
				LOWER FRUITLAND COAL	2969
				PICTURED CLIFFS SS	3019
				LEWIS SHALE	3177
				CHACRA SS	3930
				CLIFFHOUSE SS	4723
				MENEFEE	4782
				POINT LOOKOUT SS	5249
				MANCOS SHALE	5601
				GALLUP SS	6292
				GREENHORN LS	7156
				GRANEROS SH	7217
				1ST DAKOTA	7240

32. Additional remarks (include plugging procedure):

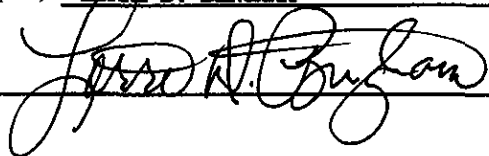
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/31/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.