

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NANM-078417A

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit #20B

9. API WELL NO.
30-039-29951-005110. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 8 T28N R7W, NMPMRCUD APR 3 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 515' FSL, 2615' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUNDED

12/18/06

16. DATE T.D. REACHED

12/26/06

17. DATE COMPL. (Ready to prod.)

3/23/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6625' KB 6641'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5781'

21. PLUG, BACK T.D., MD & TVD

5778'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4873' - 5566'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.38, H40	246'	12 1/4" 12.5	surface; 240ax (278 cf)	3 bbls 20 bbls
7"	20# J-55	3586'	8 3/4"	surface; 634ax (1315 cf)	60 bbls
4 1/2"	10.5 11.8, J55	5781'	6 1/4"	TOC 2844'; 258ax (381 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5483'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 5161' - 5452' = 34 holes
PLO 5465' - 5566' = 18 holes
CH 4873' - 5016' = 17 holes
UMF 5022' - 5092' = 12 holes
Total Holes = 81

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5161' - 5566'
Pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/
99879# 20/40 AZ Sand, Total N2 = 954600 SCF.

4873' - 5095'
60Q Slickfoam w/86920# 20/40 AZ Sand. Total N2 =
960400 SCF.

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/23/07	1	1/2"			99 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
360#	SI - 580#		1 bpd	2378 mcfd	2 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Mesa Verde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macy N. Moore TITLE Regulatory TechnicianDATE 3/30/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 02 2007

FARMINGTON FIELD OFFICE

T. Salts

NMOCD

Ojo Alamo	2349'	2421'	White, cr-gr ss.
Kirtland	2421'	2950'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2950'	3246'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3246'	3348'	Bn-Gry, fine grn, tight ss.
Lewis	3348'	3843'	Shale w/siltstone stringers
Huerfanito Bentonite	3843'	4207'	White, waxy chalky bentonite
Chacra	4207'	4755'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4755'	5019'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5019'	5459'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5459'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

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